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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2507	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Phillips - State
3. Address of Operator 1002 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 11S RANGE 37E NMPLM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3888 G. L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Production evaluation <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-1/2" - 11.6# csg. to 9980' RKB & cemented with 412 sacks Class "C" - 50/50 Pozmix, 2% Gel, 8# salt/sk. & 0.75% CFR-2. Used top & bottom plug. Cemented at 10:40 P.M. 12-6-72. Used Guide shoe, float collar, 12 - centralizers & 18 - RWC wall scratchers. 12-11-72 - Ran Welex Bond Log, top cement 8618'. Perf. 4-1/2" csg. 9891'-92'; 94'-96'; 9898-9900'; 9842'-48'; 9660', 92', 99', 9702', 24', 28', 38', 64'; 9770', 72'; 9593', 9602', 08'; 9639'-42'; 9447', 52', 66', 70', 72', 9519', 28', 31', 54' & 58'; 9237' - 47'. Each zone of interest separated individually by cast iron bridge plugs at 9870', 9800', 9653', 9570' & 9300'. There were no commercial shows in any of the zones tested and operations were shut down 1-3-73 for further evaluation of results. Subsequent report will follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. E. Norris TITLE District Production Manager DATE 1-3-73

APPROVED BY John Runyan TITLE Geologist DATE JAN 5 1973

CONDITIONS OF APPROVAL, IF ANY: