Form C-103 (Revised 3-55)

HOBBS OFFICE OCC (Rev NEW MEXICO OILSCONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

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DATE WORK PERFORMED Saptember 2, 1958 POOL Indestinated This is a Report of: (Check appropriate block) Beginning Drilling Operations This is a Report of: (Check appropriate block) Beginning Drilling Operations This is a Report of: (Check appropriate block) Beginning Drilling Operations This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work The plugging Detailed account of work done, nature and quantity of materials used and results obtained. September 2, 1958, set 25 sack plugs at 9600 to 9500, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9500, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9500, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9500, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9500, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9600, 19450 to 9500 and 5100 to 2500. Set 25 sack plugs at 9600 to 9600, 19450 to 9500 and 5100 to 9500. Set 2500 to 9500 and 5100 to 9600, 19450 to 9500 and 5100 to 9600, 19450 to 9600, 19450 to 9600 and 5100 to 9600, 19450	COMPANY	COMPANY Ralph Lowe Box 832, Midland, Texas (Address)								
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