## NEW M. .ICO OIL CONSERVATION COMMIS

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

0E 000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form & filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	3	iess L.	Warres	aUr	ABLE FOR A	, Well No	<b>i</b> , in	NW	1/4 <b>NW</b> 1/4
(	Compa	iny or Ope	rator) O	_ 106	(Lease) R. <b>37E</b> , N	Wil	deat		Par
() and	1			County, Date	Smudded date	unknown	ate Drilling C	capleted	
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				Natural Flou.	id or Fracture Tre	the first of the rest		me of oil e	oual to volume o
		<u> </u>		Test After Aci	id or Fracture fre	atment (arter re	ecovery of vord	<b>A</b> 1	Choke
M	N	0		load oil used)	: 50 bbls.o	il, <b>132</b> bl	ols water in 🔬	<u>hrs</u> ,	
				GAS WELL TEST	-				
					Test:	MCE/Dav:	Hours flowed	Chok	e Size
	<u> </u>	<u>.</u>							
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Size	¢	Feet	Sax	Test After Ac	id or Fracture Tre	atment:	MC	F/Day; Hour	s flowed
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