

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM 77174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dorman Stephenson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5 T9S R38E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL ☐ GAS ☐
WELL WELL OTHER

Jul 13 11 33 AM '65
Dry Hole

2. NAME OF OPERATOR

Capitan, Inc.

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL & 1980' FWL of Section 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplemental Well History ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/12/65 to 7/6/65: Re-entered and cleaned out 8 5/8" csg to 4070. Tested with 1500# for 30 min., test O.K. Drilled out to 5000' and spotted 25 sacks cement on bottom. Ran 4 1/2" 11.6# casing and cemented at 4950' with 225 sacks - WOC 24 hours and tested O.K. with 2500#. Top cement as per bond log 3748'. FBTD 4891'. Perf 1 shot at 4818, 4824, 4829, 4836, 4840, 4843, 4846, 4853. Acidized with 2000 gals. Shabbed back with small show of gas. SIP 820 on tubing and 625 on casing after 13 hours. Reacidized with 5000 gals. Shabbed mid acid and small show gas. Tested well from 6/11 to 7/6/65, final 24 hour production rate was 103 MCF gas, 0.5 bbl oil, 6 BSW.

Propose to P&A as follows:

25 sx 4700-4891

Cut csg @ 3735 40 sx @ cut

35 sx 700-800

25 sx 80-120

10 sx Surface with regulation marker

Mud between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. L. Smith

TITLE

Agent

DATE

July 8, 1965

(This space for Federal or State office use)

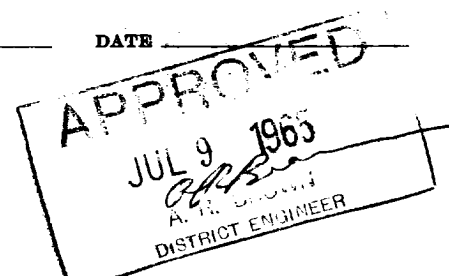
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.