

get Bureau No. 42-R355.1.
roval expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 060096
LEASE OR PERMIT TO PROSPECT _____

None

5/8" 36" 8-RT 3-

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
INTERIOR
JUN 12 1948
Name
HOBBS OFFICE
SAS WELL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Magnolia Petroleum Co. Address Box 633, Midland, Texas
Lessor or Tract Byler-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 7 T 9-S R 38-E Meridian N.M. P.M. County Lea 39851-DF
Location 5/8" 6800 ft. xx of E 50 xx 660 ft. [E.] of W Line of Sec. 7 Elevation 39761-Gr.
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 8, 1948

B. T. German
 Title Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 25, 1948 Finished drilling October 1, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

None- Dry hole.

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8" 36	36	8-10	6211	6211	6211	6211	6211	6211	6211
It is of the greatest importance to have a complete record of the well. It is of the greatest importance to have a complete record of the well. It is of the greatest importance to have a complete record of the well. HISTORY OF ONE OF OUR WELLS									
							10-1200-1	U. S. GOVERNMENT PRINTING OFFICE	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	611'	250 sx.	Pump & Plug		
		(cement circulated back to surface)			

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS	
Heaving plug—Material None	Length _____ Depth set _____
Adapters—Material _____	Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 5205 feet, and from _____ feet to _____ feet.

Cable tools were used from None used feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. If gas well, cu. ft. per 24 hours ----- Rock pressure, lbs. per sq. in. -----	Put to producing -----, 19----- Gravity, °Bé. ----- Gallons gasoline per 1,000 cu. ft. of gas -----
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EMPLOYEES

EMPLOYEES

J.H. Looney -----	Driller	J. Wells -----	Driller
J.F. Weber -----	Driller	B.F. Rushing -----	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	45	45	Sand & shells
45	225	180	Sand, shale & shells
225	250	25	Sand, shale & rock
250	285	35	Red bed & shells
285	613	328	Red bed & shale (coleq)
613	1053	440	Red bed & shale (coleq)
1053	1608	555	Red bed & shale (coleq)
1608	1747	139	Red bed & shale (coleq)
1747	2190	443	Red bed & shale (coleq)
2190	2591	401	Red bed & shale (coleq)
2591	2700	109	Red bed & shale (coleq)
2700	2995	295	Red bed & shale (coleq)
2995	3200	205	Red bed & shale (coleq)
3200	3500	300	Red bed & shale (coleq)
3500	3800	300	Red bed & shale (coleq)
3800	4100	300	Red bed & shale (coleq)
4100	4377	277	Red bed & shale (coleq)
4377	4524	147	Red bed & shale (coleq)

(Over)

(OVER)

16-43094-2

PH = Phosphorus
P = Potassium

9701

LOCATE WELL CORRECTLY

Completed drilling _____, 1915. Finished drilling _____, 1915. The summary on this page is for the condition of the well at above date.

(G) and also (F)

IMPORTANT WATER SANDS

SECRET

U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

[illegible]

INFORMATION RECORD—Continued

1970