,o. o. COPIES RECI	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMSPORTER	GAS		
OPERATOR			
PROBATION OFFICE		I	

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Γ	FILE		AND	Effective 1-1-65
Ì	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
ŀ	LAND OFFICE	AOTHORIZATION TO TRA		
ŀ	OIL			
l	TRANSPORTER GAS			
-	OPERATOR			
_ }	PROPATION OFFICE			
1.	Operator			
	Mobil 011 Corporation Address P. O. Box 633, Midla Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Ga		
- [Change in Ownership	Casinghead Gas Conden	sate X Effective	8-1-/0
i	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND 1	LEASE	ormation Kind of Lea	se Lease No.
i	Lease Name	Well No. Pool Name, Including Fo		
	Brown Federal	1 Sawyer S.A.	State, Feder	Federal
	Location	•		
	Unit Letter P ; 66	Feet From The South Lin	e and <u>660</u> Feet From	The East
	Oint Edite:			
	Line of Section 18 Tow	vnship 9-S Range	38-E , NMPM, Lea	County
1				
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	de la contraction de la contra
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
	Mobil Oil Corporation	on Trucks	P. O. Box 633, Midlar	d, Texas /9/UI
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🏋	1	oved copy of this form is to be sent)
	Cities Service Oil (Co	Box 69, Hobbs, New Me	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	10 920 2011210,	hen
	It well broadces on or independ	- 10 10 10 F	Vaa	0 1 66
	give location of tanks.	P 18 9-S 38-E	Yes	8-1-66
	give location of tanks.		<u> </u>	8-1-00
IV.	give location of tanks. If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	<u> </u>	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled with	th that from any other lease or pool, on - (X) Gas Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on - (X) Gas Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res*v. Diff. Res*v. P.B.T.D. Tubing Depth
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res*v. Diff. Res*v. P.B.T.D. Tubing Depth
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res*v. Diff. Res*v. P.B.T.D. Tubing Depth
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IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	On - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
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IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
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IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowing lift, etc.) Choke Size Gas-MCF
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Oil-Bbls. Casing and the production of Tubing Pressure Called the production of Test Length of Test Casing and the production of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load or pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowing lift, etc.) Choke Size Gas-MCF Gravity of Condensate
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowing lift, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent (Title)

7-20-70 (Date) OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells