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EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOREANDEFICE O. C. C. C.

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obil Oil Cor	poration		
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	Oil Dry		farch 1 1967
ership	Casinghead Gas Con	densate	141011 13 1701
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ion 18	Township 9-S Range	38-E , NMPM,	Lea County
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rized Transporter of	Oil or Condensate XX	Address (Give Eddress to Which Sp.	
nian Corporat	tion	P. O. Box 3119, Midla	and, Texas 79701
tzed Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent,
Service Oil C	Company	Box 69, Hobbs, New Me	xico
	Unit Sec. Twp. Fige.		When
f tanks.	P 18 9-S 38	-E YES	8-1-66
ion is commissied	with that from any other lease or po	ol, give commingling order number:	
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	Date Compl. Ready to Prod. .j Name of Producing Formation	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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	OFFICE Obil Oil Cor O. Box 633 ling (Check proper because ownership give name previous owner	The state of the s	OFFICE Cobil Oil Corporation Co. Box 633, Midland, Texas 79701 Change in Transporter of: Oil Dry Gas X Casinghead Gas Condensate Effective M Condensate Sawyer San Andres (Gas) Company C

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.