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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 21 11 46 AM '65

I. Operator
Ralph S. Cooley
Address
P. O. Box 254, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in Lease Name (formerly Great Western Brown-Federal)

If change of ownership give name and address of previous owner
Cooley and Holcomb, P. O. Box 254, Midland, Texas

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Brown "09"
Well No.
1
Pool Name, including Formation
Sawyer San Andres Gas q
Kind of Lease
Federal
State, Federal or Fee
Location:
Unit Letter
M
Feet From The
660
Line and
South
Feet From The
660
Line of Section
18
Township
9-South
Range
38-East
N.M.P.M.
Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
McWood Corporation
Address (Give address to which approved copy of this form is to be sent)
2003 Wilco Building, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Capitan Petroleum, Inc.
Address (Give address to which approved copy of this form is to be sent)
3707 Rawlins Avenue, Dallas 19, Texas
If well produces oil or liquids, give location of tanks.
Unit
M
Sec.
18
Twp.
9S
Rge.
38 E
Is gas actually connected?
Yes
When
November 26, 1964

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
X
Oil Well
X
Gas Well
New Well
X
Workover
Deepen.
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
December 2, 1948
Date Compl. Ready to Prod.
January 19, 1949
Total Depth
4982'
P.B.T.D.
4982'
Pool
Sawyer San Andres Gas
Name of Producing Formation
San Andres
Top Oil/Gas Pay
4964'
Tubing Depth
4934'
Perforations
Open Hole
Depth Casing Shoe
4955'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
13-3/8"
6-1/4"
CASING & TUBING SIZE
10-3/4" O.D.
5-1/2" O.D.
2-3/8" O.D.
DEPTH SET
292'
4955'
4934'
SACKS CEMENT
250
600

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ralph S. Cooley
(Signature)
Operator
(Title)
July 20, 1965
(Date)
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.