Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Operator									Well API No.						
Davero, Inc.										N/A					
2124 Broadway, Lubbock, Texas 79401															
Reason(s) for Filing (Check proper box)	Other (Please explain)														
New Well Recompletion	Oil	Change in	Transpor												
Change in Operator	Casinghead	d Gas	Condens	_											
f change of operator give name					Level1	and, Tex	a s	7933							
I. DESCRIPTION OF WELL			ocii a	, creec,	<u> </u>	ind, Tex	<u>u.</u>	7,55	<u> </u>						
Lease Name	Well No. Pool Name, Includi			•	(4)		Kind of Lease			Lease No. LC 065151					
McDermott Federal B †	7 2	2	Sawy	er Sar	Andres	(ASSOC)	l	AMAN, I COLLI CANA			10 003131				
Unit LetterN	: South 1980 Feet From The Line and Feet From The West									L	ine				
Section 19 Townshi	B East NMPM, Lea				2 County										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)															
Lantern Petroleum Corpo Name of Authorized Transporter of Casing	P. O. Box 2281, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)														
OXY USA, Inc.	P. O. Box 300, Tulsa,														
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		Is gas actually connected?			When ?							
ive location of tanks.	F	30	98	38E	ye.		1		1	2-2	4-64				
f this production is commingled with that V. COMPLETION DATA	Irom any othe	·			ing order num										
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	De	epen	Plug Back	Same	e Res'v	Diff Res	s'v		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth		<u> </u>		P.B.T.D.	<u> </u>		<u> </u>	_		
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay				Tubing Depth									
Perforations											Depth Casing Shoe				
1101 E 017E	CEMENTI														
HOLE SIZE	BING SI	<u> </u>	DEPTH SET				SACKS CEMENT								
TEST DATA AND REQUES	T FOR A	LOWA	RIF		<u> </u>										
. TEST DATA AND REQUEST FOR ALLOWABLE OUL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)															
Date First New Oil Run To Tank Date of Test															
ength of Test	Table Parameter					Casing Pressure				Choke Size					
ength of Test Tubing Pressure					Casing Pressure			Choke Size					İ		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF					
TAC WELL									! 						
S WELL al Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate						
					Dois. Coloculate Militar			or concentrate							
esting Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size					
1. OPERATOR CERTIFICA	ATE OF	COMPI	LIANC	Œ		W 00N	0=1		TION		1010	····			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION										
is true and complete to the best of my knowledge and belief.					Doto	Approxim	4	0	ICT V	ָּ וֹט	U				
Vumold						Approved	J	187	 						
/ / //							· · · · · · · · · · · · · · · · · · ·	<u> </u>	** · · ·		T YEAR	ıž.			
Signature Jeff Reynolds Sec./Treas.					By Control of the Con										
Printed Name Title October 1, 1990 806/763-2252					Title										
Date			hone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.