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NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C-119  Effective 1-1-65		
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS .1 13 11 '66
OPERATOR PRORATION OFFICE		Park 1	
Western Prill Address Box 1392, Lon			
Reason(s) for filing (Check proper by 1/2 Well		<b>=</b> 1	
II. DESCRIPTION OF WELL AND Lease Name McDermott Federal	Well No. Pool Na	me, Including Formation yer San Andres	Kind of Lease State, Federal or Fee Federal
Location N ; 6	.60 Feet From The S Lim	e and 1980 Feet F	rom. The W
III. DESIGNATION OF TRANSPO  Name of Authorized Transporter of C  McWood Corporation	Casinghead Gas or Dry Gas <b>XX</b>	Box 330, Abilene, To Address (Give address to which a Bartlesville, Oklaho	pproved copy of this form is to be sent)  Oma 74003
If well produces oil or liquids, give location of tanks.	Unit         Sec.         Twp.         Rge.           N         19         9S         38E	Is gas actually connected? Yes	9/1/66
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:  New Well Workover Deeper	
Designate Type of Comple		Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL  Date First New Oi! Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	offer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bb.s.	Gas-MCF
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Casing Pressure

APPROVED.

TITLE \_

## VI. CERTIFICATE OF COMPLIANCE

resting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Qunaway Partner September 30, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.