Se	eti	on	19			
T-	9-9			[L		
R-	38-	E	N	M		
- 3.04		•		-		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Western		RECTLY						
	Drillin	g Company or	ny Operator)	***************************************			McDermott Fed	leral
ell No		, inSE		sw	/4, of Sec19	т	9-3 , r	38-E , NMI
wyer Sa	n Andres	<u> </u>	***************	***************************************	Pool, Lea			Cou
:11 is£	660	feet fro	m So	uth	line and	1980	feet from	Vest
Section	19		If State La	nd the Oil an	d Gas Lease No.	3		
illing Com	menced J	nuary	13		19.61 Drilling	was Completed.	January 27	, 19.63
me of Dri	lling Contrac	tor	Western	Service	Drilling C	o., Inc.		
		' -						
	ve sea level a					The inf	ormation given is to	be kept confidential u
				OI	L SANDS OR ZO	NES		
. 1, from	4923		to	4998	No. 4,	from	to	
. 2, from	•••••		to		No. 5,	from	to	
o. 3, from			to		No. 6,	from	to	
				TMPAT	RTANT WATER	SANTIS		
clude data	on rate of w	ater inflow	and elevati		water rose in hole			
							feet	
•								••••••
,								
			EW OR		KIND OF	CUT AND		
SIZE	PER FO		USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
5/8*	24,		ew	401'	Halliburto Larkin	n	49401 - 49581	Surface Csg Oil String
1/2"	11.6	O# N	•	50081	TOTAL		49701 - 49961	
-								<u> </u>
				MUDDING	AND CEMENT	NG RECORD		
			7	метнор			AMOUNT OF	
SIZE OF				. SACKS			MUD	AMOUNT OF
HOLE	CASING	SET	OF	CEMENT	USED		RAVITY	MUD USED
			30 40	CEMENT		n l	RAVITY	AMOUNT OF MUD USED Natural Brine Water

SCORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from	O'feet t	. 50201	feet, a	ind from		feet to	• • •	fe et .
Cabic to	ois were	useu mom	feet t			ind from		feet to		feet.
				PRODU						
Put to P				•						
OIL WE			on during the first 24 ho							
	w	as oil:		mulsion;	7	% wate	er; and	3	% was sed	liment. A.P.I.
GAS WE	LL: T	he productio	on during the first 24 hor	urs was 750.00	0	#CF n	due			
			arbon. Shut in Pressure				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Darrels of
Length (
PLE	ASE IN	DICATE B	ELOW FORMATION Southeastern New M		FORMAN	CE WIT	H GEOGI			
T. Anhy	, 22	18	T.				91	Northweste		
			Ť.	Devonian				Ojo Alamo		
			T.	Montoya				Kirtland-Fruitl		
			T.	Simpson				Farmington Pictured Cliffs.		
T. 7 Riv	vers	····	T.	McKee				Menefee		
T. Quee	n	••••••	т.	Ellenburger			т.	Point Lookout.		
			T.	Gr. Wash		***************************************	т.	Mancos		
			T.	Granite				Dakota		
			T.					Morrison		
								Penn		
			T.					***************************************		
T. Miss.										
				FORMATIO						
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet		Formation	
0 270 414 2010 2218 3370 3660 3782 4207 4630 4780 4845	270 414 2010 2218 3370 3660 3782 4207 4630 4780 4845 5020	1152 290 122 425 423 150 65	Surface Sand & Sand & Red Bed & Shell Shale & Shells Anhydrite & Sa Anhydrite & Shells Anhydrite & Shells Anhydrite & Gy Anhydrite & Dolomite & Lim Dolomite & Anhydrite	ls lt ells p lomite						
			ATTACH SEPARAT	F SHEET IS A	DDITION	III an:			•	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	February 15, 1961
Company or Operator / Western Drilling Company	Address P. O. Box 1428, Odessa, Texas
Name JUTT enderson	Posts Partner