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U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

IEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE

AND THE PROPERTY OF C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS	FEB 22 18 PH '67				
OPERATOR					
PRORATION OFFICE					
Mobil Oil Corporation	on				
P. O. Box 633, Midla	and. Texas 79701				
Reason(s) for filing (Check proper box)	, 10.00 ///01	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas Casinghead Gas Conden	TO DEC.	h 1 1967		
Change in Ownership	Casinghead Gas Conden	Isda 14 Bilective Hate	1, 1507		
If change of ownership give name and address of previous owner					
1. DESCRIPTION OF WELL AND L	EASE				
Lease Name Bell "B"	Well No. Pool Name, Including Fo				
Bell Bell Bull Bull Bull Bull Bull Bull	1 Sawyer - San	Andres Gas Side, Federal	or Fee Federal		
Unit Letter G 1980	Feet From The North Line	e and Feet From 1	The East		
20	05		Lea County		
Line of Section 20 Town	nship 93 Range	, NMPM,	304,		
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approx	Land die fam is as he cost		
Name of Authorized Transporter of Oil THE PERMIAN CORPORATION		ì			
Name of Authorized Transporter of Casi		P. O. Box 3119, Midlar Address (Give address to which approx	ved copy of this form is to be sent)		
CAPITAN PETROLEUM INC.		3707 Rawlins Ave., Da	llas, Texas 75219		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 20 9S 38E		12-27-64		
If this production is commingled with		<u> </u>	12 27 07		
IV. COMPLETION DATA			Disc Deals Some Deals: Diff Beels		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & FORMO SIZE				
V. TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow:		
OII. WELL Date First New Oil Run To Tanks	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft, etc.)		
Date First New Oil Run 10 Tunks	54.6 61 7661				
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANC	:E	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
		BY			
above is tide and complete to the	///	TITLE			
This form is to be filed in compliance with RUL If this is a request for allowable for a newly dril		compliance with Bull F 1104			
		vehie for a newly drilled or deepened			
(Signal	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	zed Agent	All sections of this form must be filled out completely for allow-			
(Title)		able on new and recompleted wells.			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

February 20, 1967 (Date)