	<b>e</b> . 1		
NO. OF COPIES RECEIVED		_ CONSERVATION COMMISSI	Form C-104
DISTRIBUTION SANTA FE	EW MEXICO OIL	ST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	-
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
OIL	-		
GAS		2.1.2	• .
OPERATOR		meren kiny (s. 1980). Bertan	Constant of the Difference of Difference of the Difference of Difference
PRORATION OFFICE			
Socony Liobil Oil Cor	npany, Inc.	The All Constant	
A firees			
Box 1800, Hobbs, Net		Other (Please explain)	
Reason(s) for filing (Check proper bus	Change in Transporter of:		
New Well		y Gess 📃 Change in desig	nation of pool
Becompletion Change in Ownership		ndetsøte	
Ronate II. Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	: Some, Including Formation	Kind of Lease
Bell Ferral "B" F	wen wo., roo	awyer - San Andres Gas	State, Federal or Fee Federal
	E VEA DI		
Location	980_Feet From The North	Lize and 1980 Feet From	The East
Unit Letter <u>G</u> ; <u>1</u>	<u>980</u> Feet From The 1101 Cla		
Line of Section 20 , To	ownship 95 Range	OCE , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	_ GAS Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of O	II or Condensate [X]	2003 Wilco Bldg. Hid	lland, Texas
McWood Corporation	asinghead Gas 🗍 or Dry Gas 🔀		oved copy of this form is to be sent)
Capitan Petroleum I	inc.	3707 Rawlins Ave., Da	allas, Texas 75219
	Unit Sec. Twp. Rge	. Is gas actually connected? W	hen
If well produces oil or liquida, give location of tanks.	G 20 95 30	BE Yes	12-27-64
if this production is commingled y	with that from any other lease or p	bool, give commingling order number:	
COMPLETION DATA	Oil Well Gas W		Flug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	011		
	Date Compl. Hawly to Pred.	Total Depth	P.8.7.D.
, Date Spudded			
1/00]	Name of Producing Formation	Top Oil/Gas Pa <b>y</b>	Tubing Depth
	•		Depth Casing Shoe
Perforations			
		AND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	CASING & TUBING SIZE	, AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
	· · · · · · · · · · · · · · · · · · ·		
W THET DATA AND PEOUEST	FOR ALLOWABLE (Test mus	t be after recovery of total volume of load c this depth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL		this depth or he for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, panp, gao	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
The second During Track	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test			
l			
GAS WELL			Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
	l	OUL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE		
		APPROVED	, 19
	nd regulations of the Oil Conserved with and that the information	given	
Commission have been complete to above is true and complete to	the best of my knowledge and b		
<b>I I I</b>	.1	TITLE	
		This form is to be filed	in compliance with RULE 1104.
X N Marta		This form is to be filed	in compliance with RULE 1104.
A Malan	ull Signature)	This form is to be filed If this is a request for a well, this form must be accor-	in compliance with RULE 1104. Howable for a newly drilled or deepen mpanied by a tabulation of the deviati ccordance with RULE 111.
1 1 1	uil	This form is to be filed If this is a request for a well, this form must be accor-	in compliance with RULE 1104. Ilowable for a newly drilled or deepen mpanied by a tabulation of the deviati ccordance with RULE 111.

(Date i

4-12-05

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.