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MEER OF CO	P	the second s			L CONSE VATI	COMMISSION	(Form C-104) Revised 7/1/57
NTAFE	DISTRIBUTI				Santa Fe. Ne. Mexico	Li Li	• • • • •
							DBBS OF
ND OFFICE		++		REQUEST FOR	R (GIL) - (GAS)	ALLOWAPLE	OBBS OFFICE O
	011					Nou	NEPCORK
ANBPORTER	GAI						Recomments All
BRATION OF						1	
orm C-1 de will	104 is t be assi	o be subm igned effect	itted in Q tive 7:00 recomplet	the operator before an init UADRUPLICATE to the A.M. on date of completion io: The completion date be reported on 15.025 psize	same District Omce to whit on or recompletion, provide shall be that date in the ca	ich Form C-101 was set ed this form is filed du se of an oil well when t	nt. The allow- uring calendar new oil is deliv-
eu mu	o uie si	IAK CALING	,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Place)	November /	+, 1963
	11				(Place)		(Date)
			1	1 de la compañía de l		c.	
E ARE	E HER	LEBY RE	QUESTIN	IG AN ALLOWABLE FO	OR A WELL KNOWN A	a: 	1712
	Al am	o Corro	ration	Bell-Federal	Well No1	, in	NB 1/4,
	Compo	ny or Oper	stor)	(Lease		· · · · ·	.)
(G		20	(Lesse , T	E NMPM (Sawyer	San Andres - Ga	Pool
••••••	.	, Sec		., 1	entry		
Unit	Lotter	-			11_1_60 Press	Dwilling Completed	1-17-61
		Lea		County. Date Spudded		5127" PBTD	5098
		. Bassa la	antion :	Elevation 3952 G.	Total Depth		- I
P	lease 11	ndicate lo	CALION :	Top Oil/Gos Pay 491	Name of Prod.	Form. San Andre	8
				10p 011/0as Pay			
D	C	В		PRODUCING INTERVAL -			
1	l				1. 1026-26. 1051-71		
	L		┟───┤	Perforations 4910-	L4; 4926-36; 4951-71 Depth	Depth	1000
E	F	G	H	Open Hole	Casing Shoe	Tubing	4900*
		0		open note			
				OIL WELL TEST -			*
L	K		I				Choke min. Size
<u>ب</u>	[~]			Natural Prod. Test:	bbls.oil,bbl	is water innrs, _	
					ure Treatment (after recover	v of volume of oil equa	l to volume of
				Test After Acid or Fract	ure freatment (after feoore	,	Choke
M	N	0	P	load oil used):	bbls.oil,bbls wa	ater inhrs,	min. Size
		ļ	1 1		-		
				GAS WELL TEST -			
1000					None MCF/Day; Hour	s flowed Choke	Size
1400		VEL'S.					
•ubl na	Casina	and Game	nting Reco	rd Method of Testing (pitot	, back pressure, etc.):		
			Sax		ure Treatment: 700	NCE/Day: Hours	flowed 24
Sir	h r	Feet		Test After Acid or Fract	ure Treatment:	MCF/ Day; Hours	
			Circ.	to Frover 2" Meth	od cf Testing: 4-Pt. B	ACK Pressure	
9 5	/8"	4295	Surfac				
<u> </u>	<u> </u>	4295 t			nt (Give amounts of materia	ls used, such as acid, w	water, oil, and
52		5098	155	Acid or Fracture Treatme	1. total acid for a	11 50005	
L		1010		3010/ 17 har 80			
	. 1	1010		Casing Tubing	Date first new 1277 _oil run to tanks_	3-30-61	1
2"	'	4910		Press. 1277 Press.	Oil run to tanks	7	TT
 	+			Gil Transporter The	Permitain General Matore		4
1						A A A MILL ADDRESS AND A A A A A A A A A A A A A A A A A A	met fan Co.
L			L	Gas Transporter No 1	ipeline Contract	a the unit of the	hut in
			orm has	التعرفية استشيب بيبيد والم	THE NTOVIDUELY DUGGU		
Remarl	ks:	<u>†1176</u> †		completion. It has	been opened only f	or tests and no	oil or gas
	im	mediate	ly upon	completion. It has		1 1.1	
••••••	he	e heen	sold to	date.		······	••••••
••••••							
T 1	herehu	winey a		ormation given above is the second se	Alamo Col	poration	•••••••••••••••••••••••••••••••••••••••
II	hereby			, 19		ompany or Operator)	
I I Approv	hereby ved				2		
I I Approv	hereby ved	.	•••••		I AGE	1 1	
I I Approv	ved				By:	2 loson	
I I	ved			N COMMISSION	By:	(Signature)	
Approv	ved OIL	CONSE	RVATIO	N COMMISSION	By: Represen	(Signature)	
Approv	ved OIL	CONSE	RVATIO	N COMMISSION	By: Represen	(Signature)	
Approv	ved OIL	CONSE	RVATIO		By: Represent	(Signature)	rell to:
Approv By:	OIL	CONSE		N COMMISSION	By: Title Send Comm	(Signature)	sell to: