н.		DIL CONSERV/		Form C-104 Ravised 10-1-70	
		Р. О. 10 Самта ег. Nev	9X 2088 V MEXICO 87501		
	rit 8	SANTA PE, NEV			
	REQUEST FOR ALLOWABLE				
	TAANSPONTEN OIL AND				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
•.	Bison Petroleum Corporation				
	5809 S. Western Suite 200 Amarillo, Texas 79110-3607				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Ga	C.ust.		
	Change In Ownership Casinghead Gas Condensate Effective November 1, 1986				
	If change of ownership give name of an and address of previous owner	bil Producing TX & N.M.,	Inc. 9 Greenway Plaza,	#2700, Houston, TX 7704	
3 1 .	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease N.				
Bell B Federal 2 Sawyer San Andres assault. State, Federal or Fee Federal				I or Fee Federal NM-02788	
	Location	xailon			
	Unit Letter				
		wnship 95 Range	<u>38E , NMPM, Lec</u>	L Count	
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of OIL D or Condensate Address (Give address to which approved copy of this form is to be sent)				
	JM Petroleum Corporation 2000 N. Tower, Plaza of the Americas, Dallas, TX 7520 iame of Authorized Transporter of Casinghead Gas () or Dry Gas [] Address (Give address to which approved copy of this form is to be sent)				
	Cities Service Oil Company Box 300, Tulsa, OK 74102				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh Yes	8-1-66	
	give location of tanks. P 20 9S 138E Yes 8-1-66 If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Same Firsty, Diff, F				
	Designate Type of Completic		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	lotal Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TECT DATA AND REOUSET F	OR ALLOWABLE (Test must be a oble for this de	fier recovery of total volume of load oil	and must be equal to or exceed top all	
•••	OIL WELL	able for this de	pik or be for full 24 hours) Producing Method (Flow, pump, gas li		
	Dute First New Oil Hun To Tanks			Choxe Size	
	Length of Test	Tubing Pressure	Casing Presewe		
	Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gae-MCF	
i					
ļ	GAS WELL Actual Frod. Tool-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeling Method (pisor, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
,	CERTIFICATE OF COMPLIAN	 CE	DIL CONSERVAT	ION DIVISION	
			APPROVED	<u>1986</u> , 19	
	stated as have been consided with	regulations of the Oil Conservation and that the information given	BYORIGINAL SIGNED BY ICEEY TEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen.		
	above is true and complete to the	best of my knowledge and belief.			
		/.			
	Molinaluth_	10010763			
Administrative Secretary (Title) 11-4-86 (Date)			 well, this form must be accompanied by a taken on the well in accordance with AULE III. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditional name or number. Separate Forms C-104 must be filed for each pool in multip completed wells. 		