| REGUST FOR ALLOWABLE       Security of Control o   | DISTRIBUTION   |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| AUTRORIZATION TO TRANSPORT OIL AND NATURAL GAS   | FILE   | FILE REQUEST FOR ALLOWABLE   |  |  |  |  |  |
|  | LAND OFFICE  | AUTHORIZATION TO T   | RANSPORT OIL AND NATURA                  | L GAS                                    |  |  |  |
| a       Address         Mathematical Strengther Strengt   | TRANSPORTER GAS  |  |  |  |  |  |  |
| Mobil Producing TX. 6 N.M. Inc.         Name Greenway Flaza, Suffer 2700, Houston. Texas 77046         Waited for any check provemant         Name Greenway Flaza, Suffer 2700, Houston. Texas 77046         Waited for any check provemant         Deep in Concentry Flaza, Suffer 2700, Houston. Texas 77046         Waited for any check provemant         B officient of the check provemant         B officient o  | . PRORATION OFFICE   |  |  |  |  |  |  |
| Hine Greenway Plaze, Suite 2700, Bouston, Texas 77046         Henned for hing of char properties in the second properties of the formation of the formation of the second properties of the s  | Mobil Producing T  | X. & N.M. Inc.   |  |  |  |  |  |
| Persent() to bins (che terger key) Persent()   |  | za, Suite 2700, Houston, Te  | exas 77046                               |  |  |  |  |
| Out       Out       Op Camparation       Effective date June 1, 1982         H stage of comparating give same       Effective date June 1, 1982       H stage of comparating give same         B. PESCRATTON OF FULL AND LEAST       Saryer San Andres       Ener Televine Tele   | Reason(s) for filing (Check proj                             | per box)   |  |  |  |  |  |
| Interventing in asses         and balance of persons unner:         B. <u>BESCHATION OF ELL ADD LEASE</u> Better Barn         Leven Barn         Leven Barn         Better Don OF ELL ADD LEASE         Leven Barn         Better Don OF TANSPORTER OF OIL AND NATCHAL GAS         International Conductor Dorport Composition         Antonesse Transporte of Composition Gon as DS and Particle States State Segment deep of Mar from as Ds transporter of Composition Gon as DS and Particle Composition         Action Section District Composition Gon as DS and Particle Composition Composition Gon as DS and Particle Composition Compositio   |  |  |  |  |  |  |  |
| edites af period a reserver         B. DESCRIPTION OF WILL AND LEASE         Line af Marka       2       Samper Sam Andres       Fame Tome Federal       Lease         Data Lease       2       Samper Sam Andres       Fame Tome Trag       East         Unit Lease       P   | If change of ownership give n                                | •me  | Effective dat                            | te June 1, 1982                          |  |  |  |
| Interest Name       Veril, No., Pool Neew, Reicking, Freemanism       Number of Learning       Learning         Beilt B Federal       2       Savyer San Andross       Sine, Federal       Learning         Wait Learning       P., J., 660       Fert From The Edst       Edst         Learning       P., J., 660       Fert From The Edst       County         International Cruster Poilt AND NATIRAL GAS       Nume of Automating Transporter of Oil B. Statistic County       County         Nor et Automating Transporter of County       21.581 Transporter of County Transporter of County of County of Auto from Urabit statistic and auto approved corp. of Auto from Urabit statistic       County         International Cruster, P. 1.       P. 1.       County       Automating Transporter of County of County of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. of Auto from Urabit statistic and Auto approved corp. Statistic approved corp. Trabit statistic approved corp. Statistic appro  | and address of previous owne                                 | f  |  |  |  |  |  |
| Bell B Federal       2       Savyer San Andres       Save, Federal         Level       Federal       660       Fest Free Tree       East         Line of Section       20       Feen Free Tree       South       Line of 660       Fest Free Tree       East         Line of Section       20       Termship       98       Reg.       38E       Numpt,       Lea       County         International Crude Corporation       2454 Industrial Tree Free Tree       77, 79605         Note of Adviced Trees report of Carporation       2454 Industrial Trees report of or 77, 79605         Note of Adviced Trees report of Carporation       2454 Industrial Trees report of or 77, 79605         Note of Adviced Trees report of Carporation       20       95       38E       Yes       8/1/66         If this prediction of completion of Note if Section of Note if Note if Section of Note if Secti  | II. DESCRIPTION OF WELL.                                     | AND LEASE<br>Well No.   Pool Name, Including                                   | Formation Kind of Le                     | ase Lease No                             |  |  |  |
| Line of Service 20 Teamship 95 neary 385 Nurfue, Los County In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nor of Autorised Transporter of OIL 80 me Canasates and Autorised Transporter of Oil 70 me Canasates and Autorised Transporter of Canasates and Autorised Aut |  | 2 Sawyer San   | Andres State, Fed                        | - ·                                      |  |  |  |
| Image: Control of the constants of the constant of the constants of the constant of t                                | Unit Letter P ;_   | 660 Feet From The South L  | ine and660 Feet Fre                      | n The East                               |  |  |  |
| Nets of Authorsteel Transports of UK Der is to be real.         International Crude Corporation       2445 Industrial Blvd., Abilinen, TX 79605         Note of Authorsteel Transports of Cosmplexed Cosp of Mike Pers is to be real.       24645 Industrial Blvd., Abilinen, TX 79605         Note of Authorsteel Transports of Cosmplexed Cosp of Mike Pers is to be real.       24645 Industrial Blvd., Abilinen, TX 79605         Cit less Service Of ICo.       Down 300, Tubias, OK 74102       14 months and the first of first o   | Line of Section 20   | Township 95 Range  | 38E , NMPM,                              | Lea County                               |  |  |  |
| Nets of Authorsteel Transported Corp of Null Print Link & Link       Address (Erke address to back aspected Corp of Null Print Link & Link         International Crude Corporation       2454 Industrial Blvd., Abilane, TX, 79605         Note of Authorsteel Transporte of Cosmplexed Corp of Null Print Link & Link       75605         Citities Service Of Link,       P         If well produces all of liguds,       P         Dessignate Type of Completion - (X)       Cull Well         Coll Well       Ges well         Dessignate Type of Complexice Producing Permetion       Too Cul/Gas Pery         Dessignate Type of Complexice Producing Permetion       Too Cul/Gas Pery         Dessignate Type of Complexice Producing Permetion       Too Cul/Gas Pery         Dessignate Type of Complexice Producing Permetion       Too Cul/Gas Pery         Tables Control       Too Cull/Gas Pery         Dessignate Type of Complexice Producing Permetion       Too Cul/Gas Pery         Dessignate Ty  | III. DESIGNATION OF TRANS                                    | PORTER OF OIL AND NATURAL G  | AS                                       | <u> </u>                                 |  |  |  |
| Note of Autherited Transporter of Completion Gas Egg or Dry Gas []     Produces Gas Service Out Co.     Produces Gas Service Out Co.       Citities Service Out Co.     Box 300, Tutas, 0K 74102     Note of Products of Service Out Co.       If will produces all of liques.     P 1 20     95 38E     Yes       We in include.     P 1 20     95 38E     Yes       If bit produces all of liques.     P 1 20     95 38E     Yes       Devis genetic to its commingting order number     K.     Service Commission Commiss   | Name of Authorized Transporter                               | of Oil 🐒 or Condensate 🛄   | Address (Give address to which app       |  |  |  |  |
| If well produces oil or liquids,<br>was incrition of mass.       Duit       Sec.       Twp.       Pass.       Is an intrally connected?       When       B/1/66         If this production is commingled with that from any other jease or pool, give commingling order number:       Mess       B/1/66       B/1/66         If this production is commingled with that from any other jease or pool, give commingling order number:       Production is commingled with that from any other jease or pool, give commingling order number:       Production is commingled with that from any other jease or pool, give commingling order number:         Ders Spasses       Ders Completion - (X)       Oll Well       Gas Well       New Well       New Well       New Well       Productor       Depoin       Productor       Depoint       Productor       Depoint       Productor       Depoint       Productor       Depoint       Productor       Depoint       Productor       Depoint       Productor       Productor       Depoint       Productor       Depoint       Productor       Depoint       Depoint       Depoint       Depoint       Depoint       Depoint       Depoint  | Name of Authorized Transporter                               | of Casinghead Gas 🕅 or Dry Gas 📑   | Adress (Give address to which app        | roved copy of this form is to be sent)   |  |  |  |
| aver idention of mask.     P     20     95     38E     Yes     8/1/66       If this production is commingled with that from eary other jease or pool, give commingling order number:     IV     COMPLETION DATA       IV     COMPLETION DATA     Out Well Ges Well New Well Verzow: Depen Plue Back Same Resv. Dull. Resver     Plue Back Same Resv. Dull. Resver       Date Spaded     Date Spaded     Date Completion - (X)     Out Well Ges Well Verzow: Depen Plue Back Same Resv. Dull. Resver       Date Spaded     Date Spaded     Desc Completion - (X)     Total Depth Plue Back Same Resv. Dull. Resver       Date Spaded     Date Completion - (X)     New Well Verzow: Depth Plue Back Same Resv. Dull. Resver       Date State     Date Completion Person     Total Depth Plue Back Same Resv. Dull. Resver       Personal     Date Completion Person     Total Depth Set Same Resver. Dull. Resver       V     TEST DATA AND REQUEST FOR ALLOWABLE     (Test much be ofter recovery of cost values of laad cil and must be squal to or access for sale of the forth of the for full develops to forth of the   |  |  |  |  |  |  |  |
| IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Weil Gas Weil Gas Weil Weile Weile Weile Weile Weile Weile Weile Same Restriction (Diff. Rest)         Dere Spadied       Dere Completion - (X)       Dere Completion - (X)         Dere Spadied       Dere Completion - (X)       Total Depth         Dere Spadied       Dere Completion (Diff. Rest)       Period         Eleventions (DF, RAB, RT, CR, etc.,       Name of Producing Formation       Top Oll/Cas Pey         Period Completions       Depth Casing Base       Depth Casing Base         Wolk E Size       CaSing A TUBING, CASING, AND CEMENTING RECORD       Depth Casing Base         Wolk E Size       CaSing A TUBING Size       Deferring State of the State of   |  |  |  |  |  |  |  |
| Elevations (DF, RAB, RT, GR, stc.) Name of Producing Formation  For OL/Gas Pay  Full  Perforations  Depth Casing Shoe  TUBING, CASING A TUBING SIZE  Depth Casing Shoe  TUBING, CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  A   | IV. COMPLETION DATA  | Oil Well Gas Well  |  | Plug Back Same Res'v. Diff. Res'         |  |  |  |
| Performing     Depth Gaing Shoe       TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING BIZE     DEPTH SET     SACKS CEMENT       MOLE SIZE     CASING & TUBING BIZE     DEPTH SET     SACKS CEMENT       W     TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be ofter recovery of total volume of load oil and must be secul to or exceed top allower of the depth or be for full 24 hours)     Date of the depth or be for full 24 hours)       Date First New Oil Run To Tanke     Date of Test     Preducing Method (Flow, pump, get life, etc.)       Length of Test     Tubing Pressure     Chaing Pressure     Chaing Pressure       Actual Pred, During Test     Oil-Bite.     Wries-Bbie.     Gas-MCF       Of Construction of the formation of the formation of the depth of Test       Actual Pred, Test-MCF/D       Length of Test       Deter State of the formation of the formation of the depth of the dep  | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth                              | P.B.T.D.                                 |  |  |  |
| TUBING, CASING, AND CEMENTING RECORD         TUBING, CASING & TUBING BIZE         MOLE SIZE         DEPTH SET         SACKS CEMENT         MOLE SIZE         DEPTH SET         SACKS CEMENT  | Elevations (DF, RKB, RT, GR, e                               | etc., Name of Producing Formation  | Top Oil/Gas Pay                          | Tubing Depth                             |  |  |  |
| HOLE 512E       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Sacks CEMENT       SACKS CEMENT       SACKS CEMENT         Image: Sacks CEMENT       Date Sacks CEMENT         Image: Sacks CEMENT       Date Sacks CEMENT         Image: Sacks CEMENT       Date  | Perforations   | Perforations   |  | Depth Casing Shoe                        |  |  |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be offer recovery of total volume of load oil and must be equal to or served top allow able for this dept or be for full 24 hours)         Date of Test       able for this dept or be for full 24 hours)         Date of Test       Producting Method (Flow, pamp, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Dil-Bbis.         GAS WELL       Actual Prod. Test-MCP/D         Length of Test       Dil-Bbis.         GAS WELL       Actual Prod. Test-MCP/D         Testing Method (putch, back pr.)       Tubing Pressure (first-la)         Casing Pressure (first-la)       Casing Pressure (first-la)         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation first been complied with and that the information given been complied with and that the information given bean complete to the best of my knowledge and belief.         Mathor Ized Agent       Giferative)         Author Ized Agent       Title for its to be filed in complicance with Rule 110a.         Mathor Ized Agent       Trate,         May 26, 1982       Fill out only Sections 1. II. II. and VI for changes of owner,  |  |  |  |  |  |  |  |
| OII. WELL     able for this depth or be for full 24 hour)       Date First New Oil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, stc.)       Length of Test     Tubing Pressure       Actual Prod. During Test     Oil-Bhis.       GAS WELL     Actual Prod. Test-MCF/D       Length of Test     Dil-Bhis.       GAS WELL     Mature To Tanks       VI. CERTIFICATE OF COMPLIANCE     Interest of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       Mature Action Complete to the best of my knowledge and belief.       Mature Action Complete to the best of my knowledge and belief.       Mature Action Completed Agent       (Figure re)       Author Ized Agent       May 26, 1982  |  |  |  |  |  |  |  |
| Olf. WELL         Date First New Oll Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, sic.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Dil-Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. Test       Dil-Bbis.         VI. CERTIFICATE OF COMPLIANCE       Length of Test         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       JUN 1 1982  |  |  |  |  |  |  |  |
| OII. WELL       able for this depth or be for full 24 hour)         Date First New Oil Run To Tanks       Date of Test         Image: Date of Test       Producing Method (Flow, pump, gas lift, stc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bhis.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Dil-Bhis.         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-is)         Casing Pressure (Shut-is)       Condensatie/AddCF         VI. CERTIFICATE OF COMPLIANCE       Dif Pressure (Shut-is)         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION COMMISSION         APPROVED       JUN 1 1982  | V. TEST DATA AND REQUES                                      | TFOR ALLOWABLE (Test must be a   | after recovery of total volume of load o | l and must be equal to an avoid ton allo |  |  |  |
| Actual Prod. During Test       Dil-Bbls.       Wates-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/AbACF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(shut-is)       Casing Pressure(Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 26, 1982       May 26, 1982       This form must be filed in completely for changes of owner.   | OIL WELL   | able for this d  | epth or be for full 24 hours)            | •  |  |  |  |
| Actual Prod. During Test       Oil-Bbls.       Wates-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/AbACF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(shut-is)       Casing Pressure(Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       JUN 1       1982       , 19         ORIGINAL TIME DEXTOR       BY       JEBH SEATOR       TITLE         May 26, 1982       This form is to be filled in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation of the set of the form must be filled out completely for allowable for a new and recompleted wells.  | 1 math of Test   | Tubing Dressure  | Contine Preserve                         |  |  |  |  |
| GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Consensate         Testing Method (pitor, back pr.)       Tubing Pressure (shut-is)       Casing Pressure (shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 26, 1982       May 26, 1982       Difference  |  |  |  |  |  |  |  |
| Actual Prod. Teet-MCF/D       Length of Teet       Bbls. Condenacts/AdACF       Grevity of Condenacts         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 26, 1982       OIL CONSERVATION COMMISSION  | Actual Prod. During Test                                     |  | Water- Spis.                             | Gas • MCF                                |  |  |  |
| Actual Prod. Test-MCF/D       Length of Test       Bbls. Condenacts/AdACF       Grevity of Condenacts         Testing Method (pitol, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-is)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 26, 1982       OIL CONSERVATION COMMISSION  | GAS WELL   |  |  |  |  |  |  |
| VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  May 26, 1982  UI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  |  | Length of Test   | Bbls. Condensate/MMCF                    | Gravity of Condensate                    |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       APPROVED  | Testing Method (pitos, back pr.)                             | Tubing Pressure (Shut-ia)  | Casing Pressure (Sbut-in)                | Choke Size                               |  |  |  |
| Interestly certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.       ORIGINAL CLUED BY         Image: State of the Oil Conservation given<br>above is true and complete to the best of my knowledge and belief.       Image: State of the Oil Conservation<br>(Signature)<br>(Signature)<br>Authorized Agent<br>(Trule)<br>May 26, 1982       Image: State of the Oil Conservation<br>(Trule)  | VI. CERTIFICATE OF COMPL                                     | IANCE  | 11                                       |  |  |  |  |
| above is true and complete to the best of my knowledge and belief.   | -<br>I hereby certify that the rules (                       | and regulations of the Oil Conservation  |  |  |  |  |  |
| This form is to be filed in compliance with RULE 1104.<br>(Signetwe)<br>Authorized Agent<br>(Tiule)<br>May 26, 1982<br>This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out only Sections I. II. III. and VI for changes of owner.   | Commission have been compli<br>above is true and complete to | ed with and that the information given<br>the best of my knowledge and belief. |  |  |  |  |  |
| (Signature)       well, this form must be accompanied by a tabulation of the deviation         Authorized Agent       tests taken on the well in accordance with RULE 111.         (Tule)       All sections of this form must be filled out completely for allow         May 26, 1982       Fill out only Sections I. II. III. and VI for changes of owner.   | Λ  |  | 4 B                                      |  |  |  |  |
| (Signature)       well, this form must be accompanied by a tabulation of the deviation         Authorized Agent       tests taken on the well in accordance with RULE 111.         (Tule)       All sections of this form must be filled out completely for allow         May 26, 1982       Fill out only Sections I. II. III. and VI for changes of owner.   | Paul   | N.A. Collins   | IT -                                     | -  |  |  |  |
| Authorized Agent       All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.         May 26, 1982       Fill out only Sections I. II. III. and VI for changes of owner.   | (  | Signature)   | well, this form must be accomp           | anied by a tabulation of the deviation   |  |  |  |
| May 26, 1982 Fill out only Sections I. II. III. and VI for changes of owner,   | Aut  |  | All sections of this form m              | ust be filled out completely for allow-  |  |  |  |
| (Date) well name or number, or transporter, or other such change of condition.   | May  |  | Fill out only Sections I.                | II. III. and VI for changes of owner,    |  |  |  |

| 11 | Separate Forms C-104 must be filed for each pool in multiply |           |           |         |          |           |          |  |
|----|--|-----------|-----------|---------|----------|-----------|----------|--|
| l  | Separate   | Forms C-1 | 04 must b | e filed | for each | pool in a | multiply |  |
|    |  |           |           |         |          |           |          |  |

