.o. o. copies rec	<b>E1VE</b> D	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
Mobil Of	Cor	pore ti

DISTRIBUTION		CONSERVATION COMMIS.	
SANTA FE	REQUES	Form C-104 Supersedes Old C-104 and C-11	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	A <b>S</b>
LAND OFFICE	AOTHORIZATION TO T	KANSI OKT OLE AND NATURAL GA	43
TRANSPORTER OIL			
GAS			
OPERATOR OFFICE			
I. PRORATION OFFICE Operator			
Mobil 011 Corporat	ion		
Address	1.md Tawas 70703		
P. O. Box 633, Mid Reason(s) for filing (Check proper bo	iand, (exas /y/UI	Other (Please explain)	<del></del>
	Change in Transporter of:	Other (Flease explain)	
New Well		Gas [	
Recompletion		<b>≒</b>	70
Change in Ownership	Cusinghed Gus Con	densate X Effective 8-1	-/0
If change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND		- Francisco - Vind of Logon	
Lease Name	Well No. Pool Name, Including	6	Lease No.
Bell "B" Federal	2 Sawyer S	State, Federal	or Federal
Location			
Unit Letter P; 66	OFeet From The <b>South</b> 1	Line and 660 Feet From Th	ne <u>East</u>
20	0.0	30 5	_
Line of Section 20 T	ownship 9-S Range	33-E , NMPM, Lea	County
	AND OF OUR AND MATTINAL	0.45	
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	_		
Mobil Oil Corporat  Name of Authorized Transporter of C		P. O. Box 633, Midland Address (Give address to which approve	
Cities Service 011		,	
CIEIES SERVICE UII	Unit Sec. Twp. Rge.	Box 69, Hobbs, New Mex	
If well produces oil or liquids,			8-1-66
give location of tanks.	P 20 9-5 38		8-1-00
If this production is commingled w. V. COMPLETION DATA	vith that from any other lease or poo	ol, give commingling order number:	<del></del>
		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Complet		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			David Cooks Shoo
Perforations			Depth Casing Shoe
		NO GENERALING DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT
	TOP ALLOWANTE TO	e after recovery of total volume of load oil as	and must be equal to or succeed ton allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil at depth or be for full 24 hours)	to must be equal to or exceed top ditou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oti-Bbis.	Water-Bbis.	Gas-MCF
			L
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	TION COMMISSION
I, CERTIFICATE OF COMEDIA	···-		
I hereby contifu that the sules are	i regulations of the Oil Conservation	on APPROVED	, 19
Cindex bose been complied	with and that the information give		And
above is true and complete to the	he best of my knowledge and belie	of BY	-11. J

## VI.

Authorized Agent

7-20-70

(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls