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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE  
HOBBS OFFICE O. C. C.

New Well  
Recompletion

Nov 6 10 23 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lubbock, Texas November 4, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Alamo Corporation Bell-Federal, Well No. 2, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 20, T. 9 S., R. 38 E., NMPM., Sawyer San Andres - Gas Pool  
Unit Letter

Lea

County. Date Spudded 12-19-60 Date Drilling Completed 1-4-61  
Elevation 3842' G. L. Total Depth 4997' PBTD 4995'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4877' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4877-4900; 4950-66 Depth 4997' Casing Shoe 4997' Tubing 4906'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 971 MCF/Day; Hours flowed 24

Prover Choke Size 2" Method of Testing: 4-pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,000 gal. total acid - All names

Casing Tubing Date first new  
Press. 1215 Press. 1213 oil run to tanks 2-28-61

Oil Transporter The Permian Corporation

Gas Transporter No Pipeline - contract with El Paso Natural Gas Co.

Remarks: This form was not submitted previously because the well was shut in immediately upon completion. It was necessary to sell one tank of oil in August to provide storage for further tests.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ Alamo Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Representative  
(Signature)

Title: \_\_\_\_\_ Send Communications regarding well to:

Name: Alamo Corporation

2010 34th Street, Lubbock, Texas