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Submit 5 Copies Appropriate District Office DISTRICT I	State of N Energy, Minerals and Nat	ew Mexico ural Resources Department	·	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION		at powers or set
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088 exico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI	ON	
I. Орстают			Weil API No.	
Bison Petroleum Corpor	cation		······································	
Address 5809 S. Western Suite Reason(s) for Filing (Check proper box)	200, Amarillo, Texas 79	110-3607 Other (Please explain)		·
New Well	Change in Transporter of:	Change effective Au	1 1001	
Recompletion	Oil Dry Gas ,, , , , , , , , , , , , , , , , , ,	Change effective A	igust 1, 1991	
Change in Operator				
and address of previous operator				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.
Bell Federal Com	3 Sawyer Sa	n Andres Assoc.	XXXXC, FederalXXX KCX	NM-027887
Location Unit LetterN		West Line and <u>660</u>	Feet From The	South Line
Section 20 Townsh	ip 9S <u>Range 38E</u>	, NMPM,		Lea County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Nou cas (one une the te man of		
Enron Oil Trading & T		P.O. Box 1188, Hous	ton, TX 7725	51-1188
Name of Authorized Transporter of Casin	nghead Gas XX or Dry Gas	Address (Give address to which ap P.O. Box 50250, Mid		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	<u></u>
give location of tanks.	N 20 95 38E	Yes	8-1-66	
If this production is commingled with that	t from any other lease or pool, give comming	ling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	r.b.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD	S	ACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
······				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
V. TEST DATA AND REQUE OIL WELL, (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or be fo	r full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as iyi, eic.j	
	The December	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Cas- Mici	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	ondensate
There is a series of the serie		Casing Pressure (Shut-in)	Choke Size	
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cong a roome (one my		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	infations of the Oil Conservation		RVATION [DIVISION 991
is true and complete to the best of m	y knowledge and bench	Date Approved		
Linda Scot		By Feel Feel	ea by lutz ist	
Circle Prove	istrative Secretary	<u></u>		
Printed Name	Title	Title		
12 0 7	6/358-0181 Telephone No.			
Date	the second s	Rule 1104	n patro construction de la Patrice de la Construction	
INSTRUCTIONS: This fo	orm is to be filed in compliance with		una of doubtion to	ete inken in accordan

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

RECEIVED

DEC 0 9 1991 ocd hobbs office