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	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-106 and C Effective 1-1-65		
	U.S.G.S.			
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	-{ ·		
	TRANSPORTER GAS	-		
1.	OPERATOR PRORATION OFFICE			
	Mobil Producing TX. & N.M. Inc.			
	Address			
	Reson(s) for filing (Check proper boz	Suite 2700, Houston, Tex	as 77046 Other (Please explain)	
	New Well Change in Transporter of:			
	Recompletion	Oil X Dry Go	•	·
	Change in Ownership	Casinghead Gas 🗌 Conde	nson 🖸 🛛 Effective date	June 1, 1982
	If change of ownership give name and address of previous owner			
	SECONDINAL OF WELL AND			
ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	Bell Federal Com	3 Sawyer San A	ndres State, Føder	al or Fee Federal
	Location		- <u></u>	······································
	Unit Letter N 19	80 Feet From The West Lir	e and Feet 7 rom	South
	Line of Section 20 To	wnship 95 Range 3	8E , NMPM, Le	a County
			_	
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent!
	International Crude Co		2454 Industrial Blvd.	
	Name of Authorized Transporter of Ca		Address (Give address to which appro	
	Cities Service Oil Co.		Box 300, Tulsa, OK 74	· · · ·
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?   W	hen
	give location of tanks.	N 20 9S 38E	Yes	8/1/66
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date spusded	Date Compt. Actaly to Pros.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		1	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
				······································
		) }	·	
€.	TEET DATA AND REQUEST E	OR ALLOWABLE (Test must be a	fter recovery of total volume of load ail	and must be equal to or exceed top ellow
Ψ.	oil, WELL able for this depth or be for full 24 hours)			
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF
	Artual Pros. During test			
l				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Contensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Sbut-12)	Choke Size
i				1
<b>VI</b> .	CERTIFICATE OF COMPLIAN	CE	11	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1 1982	
			TITLE	
	Paula a. Collins			
				compliance with RULE 1104. wable for a newly drilled or despended
			I malt this form must be accompt	sujed by a tabulation of the deviation
	Authorized Agent		if teats taken on the well in acco	DEGRECA MICH MARK IIII
	(Tule)		able on new and recompleted w	ust be filled out completely for allow relia.
	May 26, 1982		The set of the Sections T	rt tit and VI for changes of owner,
	(De	ue)	well name or number, or transpor	rter, or other auch change of condition. at be filed for each pool in multiply
			Separate Forma C-104 mut	

MAY 20 198 MAY 20 198 HOBBS C. MAY 20 1982 HOBBS CLACE 1

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