O. COPIES RECE	IVED	L		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Mobil 011	Mobil Oil Corporation			
Address				
P. 0. Box	633,	Midla		
Reason(s) for filing	Check I	proper box		

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110	
	FILE	1	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			345
				373
	TRANSPORTER GAS			
i	OPERATOR			
ı.	PRORATION OFFICE Operator			
	Mobil Oil Corporatio	on		
	P. O. Box 633, Midla	ind. Texas 79701		
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well	Change in Transporter of:		70
	Recompletion	Oil X Dry Ga		-70
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner		·	
11.	DESCRIPTION OF WELL AND	LEASE		
,	Lease Name	Well No. Pool Name, Including Fo		
	Bell Federal Com.	3 Sawyer S./	State, Federo	il or Fee Federa]
	Unit Letter N; 19	80 Feet From The West Lin	e and 660 Feet From	The South
	Line of Section 20 Tov	vnship 9-S Range 3	38-E , NMPM, Lea	County
111.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which appro	ved copy of this form is to be sent)
	Mobil 011 Corporation	on Trucks	P. OL Box 633, Midland	1. Texas 79701
	Name of Authorized Transporter of Cas Cities Service 011 (Address (Give address to which appro	
		Unit Sec. Twp. Rge.	Box 69, Hobbs, New Mex Is gas actually connected?	kicu 80240 len
	If well produces oil or liquids, give location of tanks.	N 20 9-S 28-E	<u></u>	3-1-66
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,
•••	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	(DE DKD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fieldering Formation	1.00 011, 0110 1.17	
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				land much be sevel to as award ton allow
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	i dhilid Liasama		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Goldenbard
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
•	OIL CONSERVATION C		ATION COMMISSION	
V1.	CERTIFICATE OF COMPLIAN	CL		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 18
		with and that the information given be best of my knowledge and belief.	BY THE	any
	\sim		TATLE	
	1	· /	This form is to be filed in	compliance with RULE 1104.

Authorized Agent

(Title)

(Date)

7-20-70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

LITENED

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