NO. OF COPIES RECEIVED			
DISTRIBUTION		ISERVATION COMMISSIOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S
TRANSPORTER GAS			• .
OPERATOR			
I. PRORATION OFFICE	Γ.	лан (р. 16) Да 163	
Socony Lobil Cil (Jompany, Inc.	en al di setta a	
Eox 1800, Hobbs, 1	New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	- L.	tion from all to gap
Recompletion	Gil Dry Bas Casinghead Gas Condense		ation from oil to gas
Change in Ownership			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND L	wen wer were	e, Including Formation	Kind of Lease
Bell Federal	Com 3 Sawyer	- San Andres (Gas)	State, Federal or Fee Federal
Location 109	O Feet From The Viest	and <u>660</u> Feet From T	heSouth
Unit Letter <u>N</u> <u>198</u>		30E , NMPM,	Lea County
Line of Section 20 , Low	nship 95 Hange		
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil McWood Corporatio	on	2003 Nilco Bldg., Midla Address (Give address to which approv	and, lexas
Name of Authorized Transporter of Cas Capitan Petroleun	inghead Gas 🔄 or Dry Gas 🗙	3707 Rawlins Ave., Dal	las, Texas 79219
If well produces oil or liquids,	Unit Sec. Twp. Eds.	is gan actually connected? Whe	
aive location of tanks.	N 20 95 38E	163	
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	OII weit	New well workover Deepen	
l'ate Syndded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Peol	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
			Depth Casing Shoe
Perforations			
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUDING SIZE		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top union
OIL WELL Date First New Oil Bun 1 & Tarks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Qil-Bbls.		
GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting method (prior) of the prior			ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	ICE		
I hereby certify that the rules and	regulations of the Oil Conservation		, 19
	with and that the information given he best of my knowledge and belief.	BK	
_		TITLE	
1 Mala	- 1	the state of the s	compliance with RULE 1104. wable for a newly drilled or deepen conied by a tabulation of the deviation
A HILCAV Gen	naturo)	well, this form must be accomp	ordance with RULE 111.
Group Super	visor	All sections of this form n able on new and recompleted	nust be filled out completely for allo
4-13-65	(itle)		II, and VI only for changes of own orter, or other such change of condition

ì ii

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.