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NO. OF COPIES RECEIVED				
DISTRIBUTION		CO ON CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NATURAL G	AS c	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
Ct statot	L Ourseanse Trae			
Socony Mobil Oi	L Company, Inc.			
Box 1800, Hobbs	, New Mexico			
Reason(s) for filing (Check proper		Other (Please explain)		
New Weli	Change in Transporter o	" Name change in 1	ease = 1-1-65	
liecompletion	Oil	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give nar and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE			
Bell Federal Un	Well No	. Pool Name, Including Formation Sawyer - San Andres	Kind of Lease State, Federal or Fee Federal *	
Location		Sunyer Sun Andres		
Unit Letter N	1980 Feet From The We	est Line and <u>660</u> Feet From T	he <u>South</u>	
	00	Range 38E , NMPM,	Lea County	
: Line of Section 20	, Township 95 F	Range 38E , NMPM,	Led count	
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATI	IRAL GAS		
Name of Authorized Transporter o	f Oll 🔀 or Condensate 🗌	Address (Give address to which approv		
McWood Corporation			2003 Wilco Bldg., Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
Capitan Petroleum Inc.			3707 Rawlins Ave., Dallas, Texas 75219	
t cell produces oil or liques	Unit Sec. Twp.	Age. Is gas actually connected? Whe		
ar location of tanks.	N 20 95	38E Yes	12-24-64	
	d with that from any other lease	e or pool, give commingling order number:		
V. COMPLETION DATA		Gan Well New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comp	letion $-(X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formatic	on Top Oll/Gas Pay	Tubing Depth	
1 C 1				
l'en corntions			Depth Casing Shoe	
		SING, AND CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING			
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Tes able	t must be after recovery of total volume of load oil for this depth or be for full 24 hours)	and must be equal to or exceed top allow	
OII, WELL Date First New Oil Bun To Louik	s Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
		-		
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	OUL DUE	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL				
Altual Frod. Test-MCF/L	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
T sting thethod (pitot, bac (7.)	Tubing Pressure	Casing Pressure	Choke Size	
· · · · · · · · · · · · · · · · · · ·				
L CERTIFIC ATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
		APPROVED	, 19	
Champion have been	and regulations of the Oil Cor is d with and that the informat	tion given		
above is true and compared	o the best of my knowledge a	nd belief. BY		
	Λ	TITLE		
		This form is to be filed in	compliance with RULE 1104.	
A Mchland		to the second for allow	to the investment for allowable for a newly drilled or deepened	
(Signature)		tests taken on the well in acco	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
U Gfoup Supervisor (Title)		All sections of this form mu	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
		able of new and recomptition in		

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1-29-6

(Date)

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All sections of this form must be filled out compared y for while able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.