Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 I.					BLE AND IL						
Operator Dayero, Inc.						Well API No.					
Address		70/			·· <u>-</u>						
2124 Broadway, Lubboc Reason(s) for Filing (Check proper box)	k, Texa	as 794	+O1		Oth	et (Please exp	olain)				
New Well		Change in			<u>, </u>	(1 10 <u></u>					
Recompletion	Oil Casinghea	ud Gas 🖂	Dry Ga Conden								
	<u>_</u>				eet, Leve	lland,	Texas 7	79336			
II. DESCRIPTION OF WELL											
Lease Name	Well No. Pool Name, Includ				ing Formation Kind			of Lease			
Great Western Federal Location		1	Sawy	er Sa:	n Andres	(Assoc.) XXXX.	Federal XXIII	LC LC	063659	
Unit LetterM	_ :			om The _	South Line	e and	660 F	eet From The	West	Line	
Section 28 Townshi	p 9	South	Range	38	East , N	мРМ,	Lea			County	
III. DESIGNATION OF TRAN		R OF O	[L ANI	D NATI	IRAL GAS						
Name of Authorized Transporter of Oil Lantern Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2281, Midland, Tx 79702										
Name of Authorized Transporter of Casing											
Oxy USA, Inc.					P. O. Box 300, Tulsa, 0			OK 7410			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. Twp. Rge 28 95 38E		is gas actually connected? yes		When	When ? 1958				
If this production is commingled with that	from any oth	er lease or	pool, give	comming	ling order numb	er:					
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		i i		<u> </u>	<u> </u>	<u></u>	<u> </u>	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas P	'ay		Tubing Depth			
Perforations	*		_					Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTIN	IG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			<u></u>	· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after re	covery of to	tal volume o		l and must	, :				or full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Met	thod (Flow, pu	ump, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	I				1			1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFICA	ATE OF	СОМРІ	JANG	TE.				L			
I hereby certify that the rules and regular	tions of the C	Dil Conserva	ation		∥ 0	IL CON	ISERVA	NOITA	DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn			above		Deta	1 nnra: :-:	4		· •!		
Vugnold					Date	Approve	u				
Signature /					By						
Jeff Reynolds Printed Name		Sec./Tr	reas.								
October 1 1990		806/76			1 itle_ 			 			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes