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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.			TO TRA	ANS	PORT			TURAL						
Operator								Well API No.						
JAR Inc.											N/A			
Address									· ,—					
1001 8th S Reason(s) for Filing (Cha	treet Le	velland	, Texa	is_	79336				_					
New Well	CK proper box)		Change in	т			Oti	ner (Please exp	rlain)					
Recompletion		Oil	Change in	Dry	sporter or:	7 0	il.	Transpor	ter & p	urchase	r heino	changed		
Change in Operator	X	Casinghea			densate	ק ק f	rom	the Per	mian Co	rp. to	Lantern	Petroleum		
If change of operator give	name					- 0	OID	orarion	effecti	VA 112/11	l /an			
and address of previous o	perator <u>Wes</u>	tern Dr	illing	;_Co	mpany,	P.0.	Box	1392, L	ongview	, Texas	75606	.		
II. DESCRIPTION	OF WELL	AND LEA	Vell No.											
Lease Name Great Weste	a1						of Lease No. LC 063659							
Location	- redera	<u>a1</u>		Sa	wyer S	an And	res	(Assoc)	Demic	, Federal 34	LC	003039		
Unit Letter	M	_ :66	0	Feet	From The	South	_ Lin	e and660	F	eet From The	West	Line		
Section	28 Townshi	p 9S	outh	Rang	ge 38	East	, N	MPM,	LEA			County		
III DECICNATIO	ALON MIDAN							-	-					
III. DESIGNATIO Name of Authorized Tran	N OF TRAN		R OF OI	IL A	ND NAT	URAL (GAS							
Name of Authorized Transporter of Oil XX or Condensate Lantern Petroleum Corporation							Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X							P.O. Box 2281, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)							
Oxy USA, Inc.						- 1	P.O. Box 300, Tulsa				OK 74102			
If well produces oil or liq	Unit Sec. T						y connected?	When		102				
give location of tanks.		M	28	9:			yes		<u>i</u>	1958	_			
If this production is comm	ingled with that to IDATA	from any othe	er lease or p	pool, g	give commi	ngling order	r numl	ber:						
Designate Type of		Oil Well		Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Compl. Ready to Prod.				Total D	epth		-	P.B.T.D.					
Elevations (DF, RKB, RT,	Name of Pro	oducing For)M	Top Oil	Top Oil/Gas Pay			Tubing Depth						
Perforations											Depth Casing Shoe			
	<u> </u>		15510							<u> </u>				
HOLE SIZ	TUBING, CASING AND													
HOLE SIZE		CASING & TUBING SIZE				-	DEPTH SET				SACKS CEMENT			
	-											-		
					•									
/. TEST DATA AN	-													
OIL WELL (Test	must be after re			f load	oil and mu						for full 24 ho	urs.)		
Date First New Oil Run To Tank Date of Test							Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Press		Casing I	Casing Pressure				Choke Size						
Actual Prod. During Test	Oil - Bbls.				Water -	Water - Bbis.				Gas- MCF				
GAS WELL														
Actual Prod. Test - MCF/E	Length of Test				Bbls. Co	Bbls. Condensate/MMCF				Gravity of Condensate				
esting Method (pitot, back	pr.)	Tubing Pressure (Shut-in)				Casing F	Casing Pressure (Shut-in)				Choke Size			
/I ODED ATOR (703 657	T	105					I				
I. OPERATOR (NCE	il .		II CON	SERV	I MOITA	אופועור	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.							ato	Annrove	4	LFR !	26 199	JŲ.		
7/1							alt.	Approved	ــــــــــــــــــــــــــــــــــــــ					
	ogere					D.	.,							
Signature V Kirk Rogers President							ORIGINAL SIGNED BY JERRY SEXTON							
Printed Name						Title DISTRICT SUPERVISOR								
02/20/90 (806) 894-6044						"	ric_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.