NO. OF COPIES RECEIVED		فمرسة	
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSIO	Form C-104
SANTA FE			Supersedes Old C-104 and C-11 3, C. Effective 1-1-65
FILE	AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS 167		
LAND OFFICE		1104 124	17, 01
TRANSPORTER GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator			
Western Drilling	Company		
Box 1392, Longvie	w. Texas		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
!!ew We!l	Change in Transporter of:		
Recompletion	Oil XX Dry Ga Casinghead Gas Conder	Effective Ma	arch 1, 1967
Change in Ownership	Custinghedd Gd3 Condo.	este []	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No Fool No	tme, Including Formation	Kind of Lease
Lease Name Great Western Fed		er San Andres	State, Federal or Fee Federal
Location Location	erai i banys	ST SAIT AIRCIES	
Unit Letter M	660 Feet From The S Lir	ne and 660 Feet From	The
Line of Section 28 , To	ownship 93 Range	38E , NMPM, Lea	County
DECICNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	il 🛣 or Condensate 🔙	Address (Give address to which appro	
	ATION Permian (Eff. 9 / 1 /87) P.O. BOX / 3119, MIDLAND, TEXAS 79701		
Name of Authorized Transporter of C	• —		
Cities Service Oi	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma	a 74003
If well produces oil or liquids, give location of tanks.	™ 30 9S 38E	Yes	9-1-66
·	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet	ion - (X)	New Well Workover Deeber	Frag Data Dame New 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
)	-		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top all
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	tubing Flessure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
·			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Fendum or rest		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		ADDROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
above is true and complete to	the best of my knowledge and belief.	- EY	
		TITLE	
			compliance with RULE 1104.
127		To this is a sequent for all	swable for a newly drilled or deeper
1 hills	ignature)	well, this form must be accomp tests taken on the well in acc	sanied by a tabulation of the deviat
Partner	1	tests taken on the well in acc	

(Title)

(Date)

2/16/67

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.