Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

BEOLIEST FOR ALLOWABLE AND AUTHORIZATION

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I		IO IHA	MSP	OHIC	JIL	, AND NA	TURAL G	<u> </u>	الآاا	l No.			
Operator													
Bison Petroleum Corpor	ation												
Address 5809 S. Western Suite	200 Am	arillo	. Te	xas	79	110-3607						, .	
	200, 111.	id: III					es (Please expl	lain)					
Reason(s) for Filing (Check proper box)		Change in	Transm	orter of		لب	•						
New Well			-	as //	٦	Change	effecti	ve Aug	ust	1, 199	91		
Recompletion \square	Oil Casinghead				٦	J							
Change in Operator	Campicac	1 Oas ()	- COROC										
If change of operator give name and address of previous operator													
•	LNDIE	ce											
II. DESCRIPTION OF WELL	ng Formation Kind o				Lease Lease No.								
Mc Cormick Federal		Well No.	Sar	war S	San	Andres Assoc.			Ж, F	Federal WrXIXXX LC-067775		67775	
MC CORMICK rederat			Jaw	yer c	-	11110100		 					
Location	-	60				Tinata	. 1	980	. .	r 71	North	Line	
Unit LetterE	- :	60	Feet F	rom The		west Lin	e and1	.700	1.ccl	rom me_		Line	
20	, 9S		Danas	38	3E	N	мрм,				Lea	County	
Section 29 Township	, ,,,		Range				*11.171						
population of TDAN	CDODTE	D OF O	II AN	D NAT	rm	RAL GAS							
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil	SPURIE	or Conden	sale.		<u></u> .	Address (Giv	e address to w	hich approv	ed c	ppy of this fo	nm is to be se	ni)	
Name of Authorized Transporter of Oil Enron Oil Trading & Tra		Energ	y Co	r p. ⊣		P.O. Box	(1188, H	louston	ι, '	CX 772	51-1188		
None of Authorized Transporter of Casing	head Carlo	awine	Rehe	B21 -	$\overline{}$	Address (Giv	e address 10 w	hich approv	ed c	ppy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Carrell 1975 Address (Give Trident NGL, Inc. P.O. Box													
If well produces oil or liquids, give location of tanks.	E 29		98	1 381	-	Yes		1_	8	-1-66			
If this production is commingled with that i													
IV. COMPLETION DATA	itom any our	C, 10230 01	Poor, P.										
IV. COMILETION DATA		Oil Well		Gas Well	<u> </u>	New Well	Workover	Deepen		Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i			i	į	İ	1				
	Date Comp	l. Ready to	Prod.			Total Depth				P.B.T.D.			
Date Spudded													
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation													
						l			-	Depth Casin	g Shoe		
Perforations													
		TIDINIC.	CACI	NC AN	in	CEMENTI	NG RECOR	RD					
	TUBING, CASING AND					DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DET IN OLI							
									-				
									1		··		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE					17.7-	ا ما الما	lanth or he f	for full 24 hau	rs)	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of 10	ial volume	of load	oil and n	nusi	be equal to or	exceed top all	owable for	inis e	repin or be j	or jul 24 non	73.7	
Date First New Oil Run To Tank	Date of Tes					Producing M	ethod (Flow, p	ump, gas iy	1, 210	.)			
AIC THOUSE TOWN TO THE DATE OF THE										Choke Size			
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
Length of Year	Tuoting Treasure									Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - Bbla	Water - Bbla.				Gar- MCt		
Actual Flod, During Took	0 20												
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GAS WELL						This Conde	ENE/MMCF			Gravity of C	ondensate		
Actual Prod. Test - MCF/D Length of Test						Hbls. Condensate/MMCF							
Testing Mathed (nited back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size			
l'esting Method (pitot, back pr.)	Tubing Pre	ranc (2pm	l-m)			Casing 11cas	dio (011-4-7-		ı				
						ļ			1				
VI. OPERATOR CERTIFIC	ATE OF	COM	LIA	NCE		11 ,		MOED'	۸/۸	TION	DIVISIO	NC	
VI. OF DIVITOR CERTIFIC	ations of the	Oil Conser	rvation			11 '		19EU	٧,٣	HOIN	DIVIOIC	71	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
Division have been complied with and that the line lines in a complete to the best of my knowledge and belief.						Date	Approve	ed			<u> </u>		
A							C	wie Sign	ned	by.			
Linda Scott					_	Ĺ	Thousan N	MILL L	44				
					By_	By Revlogist.							
Signature Linda Scott Administrative Secretary					Moore								
Printed Name Title						Title	· ! ·						
12-6-91	306/358				_								
Date			ephone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, wall name or number, transporter, or other such changes.