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Appropriate District Office
DISTRICT I
P.O. Eox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		07410
1000 Rio Brazos	Rd., Aztec, NM	8/410

Santa Fe, New Mexico 87504-2088 הוכיים וכדי ווו REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Bison Petroleum Corporation Address 79110-3626 5809 S. Western Suite 200, Amarillo, Texas Other (Please explain) X Reason(s) for Filing (Check proper box) Change in Transporter of: Name change of existing transporter of gas New Well Dry Gas effective January 1, 1990 Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation XXXX Federal OX XXXX Lease Name LC-067775 | Sawyer San Andres Assoc. McCormick Federal

McCormick Federal			Saw	yer Sa	n Andres	Assoc.			<u> 1 10 0</u>	01113
ocation Unit LetterE		60	r E	oom The	West line	and 19	980Fee	t From The _	North	Line
Unit LetterE	. :0		reet FI	om the						
Section 29 Township	98		Range	38E	, NM	IPM,		Lea	- <del></del>	County
		n or or	T A BI	D MATTI	DAL GAS					
II. DESIGNATION OF TRAN	SPORTE	or Conden	L AIN	DINATU	Address (Give	address to wh	ich approved	copy of this fo	orm is to be ser	น)
ame of Authorized Transporter of Oil				2500 Allianz Fin. Ctr. Dallas, IX 73201						
JM Petroleum Corporation  or Dry Gas   X   or Dry Gas   Or Dry Gas   X   or Dry Gas   X   or Dry Gas   X   or Dry Gas   Or Dry Gas   X   or Dry Gas   X   or Dry Gas   X   or Dry Gas   Or Dry Gas   X   or Dry Gas   X   or Dry Gas   X   or Dry Gas   Or Dry Ga				Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250, Midland, TX 79710						
Name of Authorized Transporter of Casingress Cas										
OXY USA, Inc.	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When	?		
f well produces oil or liquids, ive location of tanks.	I E	29	98	•			L_	8-1-66		
this production is commingled with that	from any of	ther lease or	pool, gi	ve comming	ling order numb	er:				
V. COMPLETION DATA	,		-						Dec'y	Diff Res'v
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dir Kes v
Designate Type of Completion	- (X)	i	L_				L	P.B.T.D.	L	
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth			r.b.1.D.		
•			Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		Top Oil Cas ?	-,		Tuomg Dep					
					Depth Casin	ng Shoe				
Perforations										
			<u> </u>	INIC AND	CEMENTI	NG RECOR	D	<u></u>		
TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	C,	ASING & T	UBING	SIZE		DEI III DE.				
	<b></b>									
	om FOD	ALLOW	ARII	7						
V. TEST DATA AND REQUE	SIFUR	ALLUW	ofload	s Loil and mu	st be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	urs.)
OIL WELL (Test must be after	r recovery of total volume of total on and		Producing Method (Flow, pump, gas lift, etc.			eic.)				
Date First New Oil Run To Tank	Date of Test					-1	(T) 1 (C)			
Length of Test Tubing Pressure		Casing Pressure		Choke Size	Choke Size					
					G MCF					
Tod	Oil - Bbls.		Water - Bbls.			Gas- MCF				
Actual Prod. During Test Oil - Bbl.		<b>.</b> .								
GAS WELL					Bhis Conde	nsate/MMCF		Gravity of	Condensate	

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

is true and complete to the best of my knowledge and belief.						
Firela Se	of					
Signature Linda Scott	Administrative Secretary					
Printed Name	Title					
2-6-90	806/358-0181 Telephone No.					
Date	Telephone 1 to					

OIL CONSERVATION DIVISION FEB 0 8 1990

Date Approved . ORIGINAL SIGNED BY JEDRY SEXTON DISTRICT I SUPERVISOR By\_ Title.

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. must be filed for each pool in multiply completed wells.