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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		<u> </u>		
PROPATION OFFICE		1	i	

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL G	Effective 1-1-65		
	LAND OFFICE	ACTIONIZATION TO TRAI	HOI ON I OIL AND HATOKAL G			
	TRANSPORTER OIL					
	GAS OPERATOR					
1.	PRORATION OFFICE					
	Mobil Oil Corpora					
	P. O. Box 633, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	s []			
	Change in Ownership	Casinghead Gas Condens	sate X Effective 8-1	-70		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE	Vind of Lease	Lease No.		
	Lease Name McCormick Federal Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal					
	Location					
	Unit Letter <u>E</u> ; <u>660</u>	Feet From The West Line	e and 1980 Feet From T	he North		
	Line of Section 29 Tow	mship 9-S Range	38-E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ad conv of this form is to be sent)		
	Name of Authorized Transporter of Oil		į			
	Mobil Oil Corporation Name of Authorized Transporter of Cas	ı	P. O. Box 633. Midland Address (Give address to which approv	i i		
	Cities Service 011 (Unit Sec. Twp. Rge.	Box 69, Hobbs, New Mex Is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	E 29 9-S 38-E		-1-66		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, (New Well Workcver Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fier recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cosing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
			1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1981-MCF/D			Olaha Sira		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		CE		TION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Authorized Agent			tests taken on the well in account	tests taken on the well in accordance with RULE 111.		
	(Title) 7-20-70 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
Į.			Separate Forms C-104 must be filed for each pool in multiply completed walls			