	_		
DISTRIBUTION			
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110	
FILE	AND AND AND AND AND AND AND AND		
LAND OFFICE	LAND OFFICE OIL AND NATURAL GAS		
TRANSPORTER GAS		00, · · ·	1 22 mg/ 66
OPERATOR		6	
I. PRORATION OFFICE Cherator		<u> </u>	. <u></u>
Western Drilli	ing Company		
Box 1392, Long		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Office (Trease explain)	
Recompletion	Cil Dry G	as XX	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, Including Formation	Kind of Lease
Gulf Federal	1 Sav	yer San Andres	State, Federal or Fee Federal
Location Unit Letter 0 ; 66	50 Feet From The S Li	ine and 1980 Feet From Th	ne E
Line of Section 29 , To	wnship 95 Range	38E , NMPM, Lea	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
McWood Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of t		sed copy of this form is to be sent)	
Cities Service Oil	^^	Bartlesville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	:
give location of tanks.	0 29 9S 38E		9/1/66
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top On/ Gus Puy	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil a depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The December of the Control of the C	Casing Pressure	Choke Size
resting Method (pitot, back pr.)	Tubing Pressure		
VI. CERTIFICATE OF COMPLIANCE		OTL CONSERVATION COMMISSION APPROVED	
Commission have been complied	regulations of the Oil Conservation with and that the information give		
above is true and complete to the	ne best of my knowledge and belief.	BY	
		TITLE	
CHO TO WAR AND MANY		This form is to be filed in compliance with RULE 1104.	
(Signature) J. R. Dunayay		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Partner Dunayay		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(7	Citle)	able on new and recompleted wel	ls. and VI only for changes of owner,
September 30, 1966	Date I	well name or number, or transporte	er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.