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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Western Drilling Co. Gulf Fed well No. 1 in SW 4. SE // (Company or Operator) (Lease) (Lease) in SW 4. SE // Image: Sec. 29 T. 9-S., R. 38-E NMPM, San Andres Poot Use Lease County. Date Spudded 2-2-60 Date Drilling Completed 2-18-60 Please indicate location: Elevation 3921 Total Depth 5024 PBTO D C B A Protocations 4946-4988 Name of Prod. Form. San Andres D C B A Perforations 4946-4988 Depth Open Hole Casing Shoe 5024 Tubing 4938 I K J T Natural Prod. Test: Distoil, 1 Disto water in the phrs. min. Size M N O P Odd oil used): 25 Distoil, 12 Ebis water in the phrs. min. Size 100 Choke M N O P Natural Prod. Test: MCF/Day: Hours flowed Choke 124 hrs. min. Size 100 Gi			•	1	_ •	12-24-64
Western Drilling Co. Gulf Fed Well No. 1 in. SH. 1/2 SE 1/2 (Company or Operator) J. J. SE 20 T.<	TE ADE	HERERV I	REOUESTI	NG AN ALLOWABLE FO	(Place) DR A WELL KNOWN AS:	(Date)
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