

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

WELL RECORD 32

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

on Lor.	n Dr a lli	(Company or Op	of Longview	Texas		Gul (Lea		eral
ell No	1	, in SW			9 т.	.9 S	, R. 3	21 , NM
ngar	San And	res		Pool,	Las			Co
								East
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								18, 19 (
ne of D	rilling Contr	actor. Haster	n Service Dr	illing Compa	ny, Inc.		***********	***************************************
								***************************************
								be kept confidential t
		h <b>3</b> 0						•
			•	OIL SANDS OR Z	ONTER			
1. from	LAGE						**	***************************************
								······
,					, 110441	******************************	w	•••••••••••••••••••••••••••••••••••••••
				ORTANT WATER				
				h water rose in hole		_		
4, 110m	••	•••••••••••••••••••••••••••••••••••••••	to		***************************************	leet	************	
				CASING RECOI	RD			
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	CIONS	PURPOSE
/8"	214#	New	3521			None		Surface casin
/2"	14#	New	50241	Halliburto	n None	4946'-497		Oil String
				_		4760476	, , , , , , , , , , , , , , , , , , ,	
				<b></b>		:		
ZE OF	SIZE OF			G AND CEMENTI	NG RECORD	CORD		
HOLE	CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	C	MUD RAVITY	AMOUNT OF MUD USED	
1/4"	8-5/8"	3521	235	Halliburton			Natural	
7/85	5-1/2"	50241	350	Halliburton	10.5	<del></del>	Brin	e water
			RECORD OF	PRODUCTION A	ND STIMULAT	TION		
		(Record ti	he Process used. N	Vo. of Qts. or Gals	used. interval	treated or sho	e. Y	
	. MEC Ac		gal. XIST 15				-	•••••
)gal	g		G			***************************************		
)gal			***************************************				••••••	
) gal		······································						
Ogal						***************************************	•••••••	
J. gal							••••••	
	oduction Stim	ulation						

## TOOLS USED

			0 feet to 5025						
Cable tools we	ere used i	rom	feet to	feet, ar	id from		feet	to	feet.
			PRODUC	CTION					
Put to Produc	ing 3	/6 -	<b>3/7</b> , ₁₉ <b>60</b>						
OIL WELL:	The pr	oductio	n during the first 24 hours was		b <b>arr</b>	els of liq	uid of which	h <b>85</b>	
	was oil	l;	% was emulsion;		.% water;	and	3	% was sedi	ment. A.P.I.
	Gravity	27	-6						
GAS WELL:	The pr	oductio	n during the first 24 hours was1.709		M.C.F. plu	18			harrels of
	_		arbon. Shut in Pressure. 1575		F				
* .1 677	-	-							
Length of Ti									
PLEASE	INDIC	ATE B	ELOW FORMATION TOPS (IN CONF	FORMAN	CE WITH	GEOGR			
T. Anhy			Southeastern New Mexico T. Devonian			Т.		estern New Me	
•			T. Silurian				•	uitland	
B. Salt	200	^	T. Montoya					unnand	
			T. Simpson					iffs	
T. 7 Rivers			T. McKee				Menefee		******
T. Queen			T. Ellenburger			Т.	Point Look	out	<b></b>
			T. Gr. Wash						
T'. San Andr	res418	4	T, Granite			т.	Dakota	••••••••••	*******
			T						
			T					***************************************	
			Т. т.						
			T						
			T						
			FORMATIO	N RECC	RD				
From		ickness	Formation	From	То	Thickness	s	Formation	
		n Feet		ļ ———-		in Feet			
20	20	20 162	Red Clay & Sand	4559	4608	49 311	Line &	Dolomite	Come #1
	182 338	156	Surface Rock & Sand Sand & Shale	4608 4919	4950	31	1	Dolomite	Core #1
338	367	29	Shale	4950	4976	26	Lime		Core #3
	825	458	Shale, Red Bed					(4950 -	
		224	Red Bed, Shale & Shells Shale & Sand	4976	5025	49	Lime &	Dolomite	
	223 445	174 222	Anhydrite & Red Bed			1 2 3		(4974 –	Core #5
-	830	385	Anhydrite, Red Bed, Shells			1		(5000 -	
			& Gyp		5025	Total	Depth .		
	973 582	138 68	Anhydrite & Gyp Anhydrite, Gyp & Salt Stks				1		
	880	298	Anhydrite & Gyp						
3880 4	046	166	Anhydrite, Lime & Gyp		44				
	100	54	Anhydrite		lu lu				
	177 <b>27</b> 0	77 93	Anhydrite & Gyp Anhydrite, Gyp & Shale						
	417	147	Anhydrite, Shale & Lime						
4417 4	.505	88	Lime						
4505 4	559	54	Lime & Shale						
						-			
		· · · · · · · · · · · · · · · · · · ·		1					

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well a	and all work done on it so fa
as can be determined from available records.	
	March 28, 1960
Company or Operator Western Drilling Co. of Longview Address Box 1428, Odessa, T	(I)ate)
Name Differeducion Post 75th Partner	