NO. OF COPIES RECEIVED				
the state of the s	-	.—		
DISTRIBUTION		CONSERVATION COMMISSI	Form C-104	
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and ( Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL		
LAND OFFICE		UST 6 11 35	:: : : : : : : : : : : : : : : : : : :	
IRANSPORTER OIL	٠-			
GAS	_			
OPERATOR	_			
PRORATION OFFICE			<del></del>	
Western Drilling	Company			
A(Firem)	_			
Box 1392, Longy Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Gil Dry	Gas XX		
Change in Swnership	Casinghead Gas Cond	densate		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool	Name, Including Formation	Kind of Lease	
Gulf Federal	2 Sa	wyer San Andres	State, Federal or Fee Federal	
Location	NO. N	1980 Foot From	The	
Unit Letter G; 19	P80 Feet From The N I	Line and reet F.Om	The	
Line of Section 29 , To	ownship <b>9S</b> Range	38E , NMPM, Lea	Cour	
Cities Service Oil Company  Unit Sec. Twp. Rge.			Bartlesville, Oklahoma 74003  Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	16 29 9S 38F			
	with that from any other lease or poor			
COMPLETION DATA				
			Plug Back   Same Restv.   Diff. R	
	Cil Well Gas Well		Plug Back   Same Res'v. Diff. R	
Designate Type of Complete	Cil Well Gas Well		Plug Back   Same Res'v. Diff. R	
Designate Type of Completi	ion — (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deeper.  Total Depth		
Designate Type of Completi	ion — (X)	New Well Workover Deepen	P.B.T.D.	
Designate Type of Completi	ion — (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deeper.  Total Depth	P.B.T.D.	
Designate Type of Completi	ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
Designate Type of Completing Date Spudded Fool Perforations	ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deeper.  Total Depth	P.B.T.D.  Tubing Depth	
Designate Type of Completi	ion - (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
Designate Type of Completing Date Spudded Fool Perforations	ion - (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
Designate Type of Completing Date Spudded Fool Perforations	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
Designate Type of Completing Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST 1	Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
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Designate Type of Completing Date Spudded Fool Perforations HOLE SIZE  TEST DATA AND REQUEST 1	Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top	
Designate Type of Completing Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o s depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top	
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Designate Type of Completing Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o s depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top  lift, etc.)	
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Designate Type of Completing Date Spudded Fool Perforations HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of septh or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top  lift, etc.)  Choke Size	
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Designate Type of Completing Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this able for this case)  Date of Test  Tubing Pressure  Cil-Bbls.	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of septh or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
Designate Type of Completing Date Spudded Fool Perforations HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Cil-Bbls.	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load o s depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top  lift, etc.)  Choke Size  Gas-MCF	
Designate Type of Completing Date Spudded Fool Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load o s depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
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September 30, 1966 (Date)

This form is to be filed in compliance with RULE 1104.

TITLE ...

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.