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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) AVE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Date) Western Drilling Co. Bulf Federal Well No. 2 in SW V/4 NE (Company or Operator) (Lease) (Lease) San Andrés V/4 NE (Company or Operator) (Lease) San Andrés V/4 NE (Company or Operator) (Lease) San Andrés V/4 NE (Company or Operator) (Lease) San Andrés V/4 NE (Lease) County. Date Spudded 10=10=0 Depth 10=27=6 Unit Lease County. Date Spudded 10=10=0 Depth 5020 PBTD Please indicate location: Elevation 3995 Total Depth 5020 PBTD Top Oil/Gas Pay 4908 Name of Prod. Form. San Andres Perforations 4908=4995 Depth Depth Depth Open Hole Casing Shoe 5010 Tubing 4995	d into the	stock tank	s. Gat mu	st be reported on 15.025 psia	Midland,	Texas	Decem	ber 24, 1 ⁻⁶⁴
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I hereby certify that the information given above is true and complete to the best of my knowledge. December 24, 19.64, Western Drilling Co.					Bar MIG	Vander		
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