				-						(Novised 7/1/82) (Novised 7/1/82)
Sed.	9				1 .					
T-9-5			$\neg \neg$		1	NEW MEXIC	O OIL CON	ISERVATION	COMI	MISSION
Lea Ce	unty, N	er Mex	ieo			·*.	Santa Fe	New Mexico	· · · ·	The Articles States
	NE/4 -					* • • • •	• •			
SH/4			4-1				WELL	RECORD	~ 10	1) 02
		+-+						RECORD		
		+ +	+							
		╉╌╄╌		Mail to later the	Distri an twe	ct Office, Oil (nty days after c	Conservation (ompletion of v	Commission, to v vell. Follow instr	vhich Fo uctions i	n Rules and Regulations
				of the C	lommi	sion. Submit in	QUINTUPL	CATE. If	State Lo	and submit 6 Copies
LOC	AREA 640 A Ate well c		T							
Western	Drilli	ng Com	pany c	of Longvie	W			Gulf Fed	leral	
Wall No	2				1/		ю т	•		38-E, NMPM.
										-
-							•			astline
										, 19.60
Name of Di	rilling Contr	actorW	esterr	Service.	Dril	ling.Compa	ny, Inc.			•••••
AddressB	lox 1392,	Long	ri.M.	Texas	·					••••
						SANDS OR Z				
-										
No. 3, from.			t o	•••••••••••••••••••••••••••••••••••••••	••••••	No. 6,	, from	••••••••••	to	
				IM	PORT	ANT WATER	SANDS			
Include data	a on rate of	water inf	low and	elevation to w	hich w	ater rose in hole				
No. 1, from.	None			to			••••••	feet		
No. 2, from.				to			••••••	feet		
No. 3, from.				to				feet		
No. 4, from.				to				fcet		
				·····	C	ASING RECOI	RD	= <u></u>		
SIZE	WEIG PER I		NEW O USED		JNT	KIND OF SHOE	CUT AND PULLED FROM	e PERFORAT	IONS	PURPOSE
8-5/8*	28/		New	384		Halliburt	on None	None		Surface Casin
5-1"	15.		New	50201		Halliburto		1	49381	011 String
									47521	
	<u>}</u>	<u> </u>		<u> </u>		I	1	<u>4962' to</u> 4981' to	<u>49681 </u> 4995	
	=			MUDD	ING A	ND CEMENTI	NG BECOBI			<u></u>
SIZE OF HOLE	SIZE OF CASING	WHI		NO. SACES OF CEMENT		METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED
2-1"	8-5/8*	3841		_300	Ha	lliburton	· · · · · · · · · · · · · · · · · · ·		Nat	tural
7-7/8"	5-11	50201		350	Ha	lliburton			Br	ine Water

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 Gallons M.E.C. Acid. 7000 Gallons XIST 15%

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Result of Production Stimulation.....

.....

Depth Cleaned Out.....

......

ECORD OF DRILL-STEM AND SPECIAL 1 22

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED		
Rotary tools w	ere used fromO	feet to	feet, and from	feet to	
		feet to			
		PRODUC	TION		
Put to Product	ing November 3	, ₁₉ 60			
OIL WELL:	The production during the	e first 24 hours was 24.75	barrels of	liquid of which 84	
	was oil;6	% was emulsion;10	% water; and	% was :	sediment. A.P.I.
GAS WELL:	The production during the	first 24 hours was 1,148,0	00 M.C.F. plus	20.59	barrels of
	liquid Hydrocarbon. Shut	in Pressure 1375 lbs.			
Length of Tin	ne Shut in	, hrs			

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Τ.	Devonian	Т.	Ojo Alamo
Т.	Salt. 2465	Ŧ.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt. 2840	Τ.	Montoya	Τ.	Farmington
Т.	Yates	Τ.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Τ.	McKee	Τ.	Menefee
Т.	Queen	Τ.	Ellenburger	T.	Point Lookout
T.	Grayburg	Τ.	Gr. Wash	Τ.	Mancos
Т.	San Andres. 4190	Τ.	Granite	Τ.	Dakota
	Glorieta				
Т.	Drinkard	Τ.		Τ.	Penn
	Tubbs				
Т.	Abo	Τ.		Т.	
Т.	Penn	Τ.		Τ.	
T.	Miss	Τ.		Τ.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11		Derrick Sub-structure				
10	30	20	Red Sand				
30	210						
210	280		Surface Clay & Gravel				
280	310		Sand & Pos water			1	
310	395		Blue Shale				
395	2050						
2050	2400						
24 00 2810	2810 3110	1 1 1					·
3110	3220						
3220	3740						
3740	3840			2			
3840	4190						
4190	4908						
	4700	1	Anhydrite				
4908	5020	112					
-	bo						
<u>TO</u> Russler	فتجارز فالتخا	2400					
Yates		2910					
San And	res	4190					
San And							
		4908					
		-/					• • • •

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 11,1960

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We	stern Drilling Company	P. O. Box 1428, Odessa, Texas	(Date)
Company or Operator		Address Partner	
Name J. D.H.en	durm	Positive	