1		UURRECTED REPORT	*	
	DISTRIBUTION SANTA FE		ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	•	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	45
	016			-
	TRANSPORTER GAS			
-	PROBATION OFFICE			
1.	perator			
	Mobil Producing Texas & New Mexico Inc.			
		te 2700, Houston, TX 77	046	
Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas		or name from Mobil Oil
	Recompletion Change in Ownership	Casinghead Gas Condens		Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
	II. DESCRIPTION OF WELL AND LEASE			
11.	Lesse Name	Well No. Pool Name, Including For		Lease No.
	Ohio Federal 1 Sawyer San Andres Stote, Federal of Fee Federal			
	Location Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East			
	Unit Letter <u>B</u> ; 990 Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>			
	Line of Section 30 Township 9-S Range 38-E , NMPM, Lea County			
		TO OF OUT AND NATURAL CAS	2	
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to match approv	1
*	Mobil Producing Texas & New Mexico Inc.Trucks Box 900, Dallas, Tx 75221			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X: Name of Authorized Transporter of Casinghead Gas or Dry Gas X: Box 300, Tulsa, OK 74102			
	Cities Service Oil Co	Unit Sec. Twp. P.ge.	is gas actually connected? When	
	If well produces cil or liquids, give location of tanks.	в 50 9-5 38-Е	Yes	8-1-66
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:	۰
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Floddening , children		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
		1		
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OII. WELL Date first New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbls.	
	Actual Prod. During Test	Oil-Bbla.	wdter - Bbie.	
	GAS WELL		0.00	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
-	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 5 1979 19	
			Orig. Signed By ByBy	
	Commission have been complete with and that the inclusion attent above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Title) October 31, 1979 (Date)		Dist 1, Supv.	
			TITLE	

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