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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

Nov 6 10 35 AM '63  
New Well  
Accepted

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lubbock, Texas October 31, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Alamo Corporation Ohio-Federal, Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 30, T. 9 S, R. 38 E, NMPM., Sawyer San Andres - Gas Pool  
Unit Letter

Lee

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990' FNL - 1650' FNL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>361</u>	<u>175</u>
<u>4 1/2"</u>	<u>5044</u>	<u>240</u>
<u>2"</u>	<u>4990</u>	

County. Lee Date Spudded 3-26-60 Date Drilling Completed 4-28-60  
Elevation 3951.5 G. L. Total Depth 5044' PBTD 4990'

Top Oil/Gas Pay 4897' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4897-99; 4902-13; 4922-29; 4938-46; 4968-72

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5044 Depth \_\_\_\_\_ Tubing 4993

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,770 MCF/Day; Hours flowed 24

Plate \_\_\_\_\_ Size 1 1/2" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. spearhead acid at intervals. 7500 gal. DS/50 acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1389 SI Press. 1389 SI Oil run to tanks 4-28-60

Oil Transporter The Permian Corporation

Gas Transporter No pipeline - contract with El Paso Natural Gas Co.

Remarks: Because the well was shut-in immediately to await pipeline facilities, this form was not submitted upon completion. Pipeline facilities are still not available.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ Alamo Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

By: [Signature]  
(Signature)

Title Representative  
Send Communications regarding well to:

Name Alamo Corporation  
2010 34th Street, Lubbock, Texas