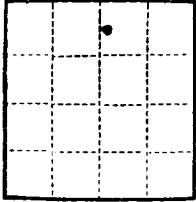


APPROVED

Form 9-221a
(Feb. 1961)



MAY 3 1960 (SUBMIT IN TRIPLICATE)

F. W. STANDLEY
DISTRICT ENGINEER
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B228.4
Approval expires 12-31-60.

Land Office **HOBBS OFFICE O.C.C.**
Lease **Nov 8 10 35 AM '63**
Unit

MAY 3 1960

U. S. GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 29

1960

01 Ohio-Federal
Well No. is located **990** ft. from **[N]** line and **1430** ft. from **[E]** line of sec. **30**

04/4 NE/4 Sec. 30 **9 S** **28 E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Langston **Lee** **Now Mexican**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **2911.5** ft. **0. 1.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Jet perforated the following intervals with 4 shots per foot: 4897' - 4899', 4903' - 4913', 4921' - 4929', and 4938' - 4946'. Ran 2" tubing with R.T.T.S. packer set at 4916'. Treated perforations 4897', 99' and 4903' - 13' down casing with 230 gallons spearhead acid plus 2000 gallons 12% acid. Treated perforations 4922' - 29' and 4938' - 48' with 230 gallons spearhead acid plus 4000 gallons 12% acid plus 35 ball emuls. Reset packer at 4873' and snubbed lead. Well kicked-off; tested 2,534 mcfpd with mist of oil and acid water. Killed well.

Jet perforated with 4 shots per foot 4968' - 4972'. Treated perforations with 1300 gallons 12% acid. Pulled tubing and ran tubing open end to 4990'. Snubbed well. Well kicked-off, now testing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Alamo Corporation (Agent for the Ohio Oil Company)**

Address **2010 34th Street**

Lubbock, Texas

By **R. E. Johnson**

Title **Representative**