

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-063659

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Ralph S. Cooley

3. ADDRESS OF OPERATOR

P. O. Box 254, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FSL & FNL

Sec. 30, T-9-S, R-38-E, Lea County, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3952 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Byers "59"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer San Andres Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-9-S,  
R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 12/9/70 - pulled 2-3/8" tubing.
2. Using Halliburton, pumped 50 sacks cement down 5-1/2" casing. Pumped plug to 4750'. Interval this plug 4750-4956 TD. 4906 casing seat to TD of 4956 open hole and 4750 to 4906 casing seat inside the casing.
3. 12/10/70 - Loaded hole with 12 pound drilling mud. No casing pulled. Plug (2 above) tested. Holding OK.
4. Ran 3000 feet 2-3/8" tubing. Spotted 30 sack cement plug 3100 to 2800.
5. Pulled up to 2300 feet and placed 20 sack cement plug laying down tubing from 2400' to 2150'.
6. Spotted cement plug 300' to 100'. Released Halliburton.
7. Filled 5-1/2 with cement 100 to surface.
8. Filled annulus 8-5/8 - 5-1/2" with cement.
9. Set marker in cement, 4-1/2 feet above ground level.
10. Completed dirt work - pits and location. Clean up.

Ready for inspection.

DEC 23 1970

GORDON

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph S. Cooley*

TITLE Operator

DATE 12/17/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

\*See Instructions on Reverse Side

JAN 5 1971  
J L GORDON  
ACTING DISTRICT ENGINEER