				- ·									
			NEW	ME		IL CONSEI anta Fe, Ne	VATION w Mexico	COMMIS	5. 1	1100	(Form C-104 Revised 7/1	/57	
			REQU	EST	FOR	(QIL) -	(GAS)	ALLOV	VABLE				
orm C-104 ble will be	4 is to 1 e assign	ed effect	mitted by t tted in QU ive 7:00 A	he oper ADRU .M. on	rator bef IPLICA date of	ore an initia TE to the sa completion	l allowable me District or recomp all be that	will be assign Office to we letion, providate in the	ned to any c hich Form C ided this for case of an oi	completed (-101 was s	Off or 695 v ent. The all during caler	well. Notar 03	
red into t	the stoc	k tanks.	Gas must	be repor	rted on	15.025 psia a	t 60° Fani	ennen.		Konta	nher 3	1959	
					(Place) AN ALLOWABLE FOR A WELL KNOWN				18				
WE ARE	HERE	BY REC	UESTIN	GAN	ALLOW	ABLE FOR	(A WELL		in	351	/ .	1/4,	
Great	Veste	rn Dri	lling Co	100-811.)		1.5. J ye r	, wei	1.0					
(C	Company	or Opera	1907) Sa	т -9	-8	R38-1	, NMPN	(.,	Sawyaz.	•••••••••••••	•••••	.Pool	
Unit 1	N	, Sec			,			Det	a Detlling G	moleted	2-6-42		
•••••				المستحف المغا	1.00	3940		_lotar bepth	Drilling G				
Ple	ase ind	licate loc	ation:	Top Of	il/Gas Pa	y6916	L	Name of Proc	. Form	ies And			
D	C	B	A		CING INTE								
								Depth	4016	Depth Tubing	4940		
E	F	G	H	Open i	Hole	4916-49	56	_Casing Shoe	4916	I do I lig			
				OIL W	ELL TEST	•						Choke	
L	K	J	I	Natur	al Prod.	Test:	bbls_oil	,	bbls water i	hrsh	,min.	51 2e	
1							- Trestment	(after reco	very of volu	me of oil e	qual to volu		
M	N	0	P	load	oil used):	obls.cil, _	bbls	; water in	hrs,	min. Size		
				GAS I	WELL TEST	-							
						: Taata G	have	MCF/Day; He	ours flowed	Chol	e Size		
				. Natu	ral Prod.	lest:	back titess	ure. etc.):					
Eubing , Casing and Comenting Re-			nting Hecor Sax	Metho	od of Tes	sting (pitot,	Treatmer	1. 320	м	F/Day; Hour	s flowed	24	
Sire		Feet	DAX	Test 1	After A	cid or Fractu	ire ireacher	Net	<u>er</u>				
8 5/8 299			225	Chok	e Size_2	A/AA_Metho	of result	· · · · · · · · · · · · · · · · · · ·				l, and	
				Acid	or Fract	ture Treatmer	t (Give amo	unts of mate	rials used, s	such as acto	, water, or	.,	
								-					
		4007	600	Casi	ng 📢	Tubing	300 oil	run to tank	s <u>2-12</u> -	49			
51	/2	4907	000		Transpor	ter	lone						
				1								the second s	
h	╺╼╼╼╄╼╸		This W	_		-	ainan l	249. exce	tfor .to		DAG	••••	
		•••••				cas well.	and that	1. 1888. DO					
		•••••									••••••		
							ue and con	plete to the	best of my h	nowledge.			
I I	hereby	certily u	nat the m			, 19			(Company o	r Operator)			
I hereby certify that the information given above is true a Approved							By:	By: (Signature) TitleGeneralSuper:intendent. Send Communications regarding well to:					
							. Title.						
							••	Great V	lestern Di	; 	Gangeny		
1 146							Nam		lox 1659.	Midland			
							Addr	ess K.a. Q.a. I	NA				