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FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

	ينبين أ	inany or (HOMPH	lor -			0. Box 19	Auuress			
U. S	. Byers	We	11 No	1	1 <b>\$W/4 of</b>	SW /4 Sec. 5	0	_, т95		
	Landse					Los			County.	
<b>00</b>	20 feet	south of the l	North line	and 4620	feet we	st of the East lin	ne of	Sec. 30		
						nt No				
						, Address_				
Commun	nana the own	a narmittae is	George	P. Live	rmore. I	16, Address_	Box 191	Lubbook	, Toxas	
	in G	eorge P. 1	ivermo	re. Inc.		, Address_	Box 1	Lubbeck	Texas	
illing an	mmonund D	ecember 31		. 19 <b>48</b>	Drilling	was completed F	ebruary.	6	19 49	
	nilling conte	autor George	P. Li	vermore.	Inc.	Address Box 1	.91, Lub	bock, Tex	8.5	
		el at top of c								
						dential		.19		
ie morn	lation given	is to be kept c	Unituentia							
			4050 0		DS OR ZONI	om	te			-
o. 1, fron	4920 Ga		4902 U	as & 011	NO. 4, IF	om	tr	<u></u>		
										_
0.3, fron	1	to_				om				-
				MPORTANT						
iclude da	ta on rate o	t water inflov	v and elev	vation to wh	hich water r	ose in hole.				
o. 1, froi	n			.to		fee	et			-
o. 2, fro	m			.to	<u></u>	fee	et			-
lo. 3, fro	m			_to		fee	et	<u></u>		-
So. 4, fro	m			_to		fee	ət			-
				CASIN	G RECORD	)				_
<u> </u>		THREADS			KIND OF	CUT & FILLED	PERF	ORATED	PURPOSI	 2
SIZE	WÉIGHT PER FOOT	PER INCH	маке	AMOUNT	SHOE	FROM	FROM	то		
8 5/8	25#	8	Nat'	. 299'	None				Water	Shut-
			NT	10051	T a saladan	2		+	Prod.	Strin
52*	14#	8	Mat']	. 4907'	Larkin	r				<u> </u>

# MUDDING AND CEMENTING BECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	<b>511'</b>	225	Primp & Plug		
	5 <u>1</u> "	4916'	600	Pump & Plug		

Heaving plu	ig—Material		Length		Depth Se	t	
Adapters-N	fateriaL		Size		· · · ·		
			SHOOTING OR				
SIZE	SHELL USED	EXPLOSIVE CHEMICAL D	OR SED QUANTIT		DEPTH SHOT OR TREATED	DEPTH CLEA	NED
ed with	4,000 gal.	low tensio	<u>a</u>	Feb. 9-49	4916 to 49	56	
Results of s	shooting or che	emical treatment	t				
					mperre		
			D OF DRUL-STE			sheet and atta	ch h
If drill-sten	n or other spec		ation surveys wer	e made, submit re		e sheet and atta	ich h
		ial tests or devi	ation surveys wer TOOLS	e made, submit re USED	eport on separate		
Rotary too	ls were used i	ial tests or devi from <b>0</b>	ation surveys wer TOOLS feet to <b>4927</b>	e made, submit re USED feet, and fr	eport on separate	_feet to	
Rotary too		ial tests or devi from <b>0</b>	ation surveys wer TOOLS	e made, submit re USED feet, and fr	eport on separate	_feet to	
Rotary too Cable tools	ls were used f	ial tests or devi from 0 from <b>4927</b>	ation surveys wer TOOLS feet to 4927 feet to 5002 PRODU	e made, submit re USED feet, and fr feet, and fr JCTION	eport on separate	_feet to	
Rotary too Cable tools	ls were used is s were used is ducing <b>2-12-</b>	from 0 from 4927	ation surveys wer TOOLS feet to 4927 feet to 5002 PRODU	e made, submit re USED feet, and fr feet, and fr JCTHON	eport on separate	_feet to	
Rotary too Cable tools Put to prov The produc	ls were used is s were used is ducing <b>2-13-</b> ction of the firs	t 24 hours was_	ation surveys wer TOOLS feet to 4927 feet to 5002 PRODU 19 49 13.80	e made, submit re USED feet, and fr feet, and fr JCTION - barrels of fluid of	eport on separate	_feet to _feet to	
Rotary too Cable tools Put to prov The produc	ls were used is a were used is ducing <b>2-12-</b> tion of the firs <b>50</b> of of	t 24 hours was_	ation surveys wer TOOLS feet to feet to  PRODU 19 49 13.80 	e made, submit re USED feet, and fr feet, and fr JCTION - _barrels of fluid of iment. Gravity, 1	eport on separate rom rom t which <b>50</b> Be <b>2</b>	_feet to _feet to _% was oil; 6 <sup>0</sup>	
Rotary too Cable tools Put to prov The produc	ls were used is a were used is ducing <b>2-12-</b> tion of the firs <b>50</b> of of	t 24 hours was_	ation surveys wer TOOLS feet to feet to  PRODU 19 49 13.80 	e made, submit re USED feet, and fr feet, and fr JCTION - barrels of fluid of	eport on separate rom rom t which <b>50</b> Be <b>2</b>	_feet to _feet to _% was oil; 6 <sup>0</sup>	
Rotary too Cable tools Put to prod The produce emulsion; If gas well	ls were used f s were used f ducing <b>2-12-</b> ction of the firs <b>50</b> % , cu, ft. per 24	t 24 hours was water; and hours 642/MCF	ation surveys wer TOOLS feet to feet to  PRODU 19 49 13.80 	e made, submit re USED feet, and fr feet, and fr JCTION - - 	eport on separate rom rom t which <b>50</b> Be <b>2</b>	_feet to _feet to _% was oil; 6 <sup>0</sup>	
Rotary too Cable tools Put to prod The produce emulsion; If gas well	ls were used f s were used f ducing <b>2-12-</b> ction of the firs <b>50</b> % , cu, ft. per 24	t 24 hours was water; and hours 642/MCF	tation surveys wer TOOLS feet to 4927 feet to 5002 PRODU 19 49 13.80 % sed	e made, submit re USED feet, and fr feet, and fr JCTION - - 	eport on separate rom rom t which <b>50</b> Be <b>2</b>	_feet to _feet to _% was oil; 6 <sup>0</sup>	
Rotary too Cable tools Put to prod The produce emulsion; If gas well Rock press	ls were used f a were used f ducing <b>2-13-</b> stion of the firs <b>50</b> %, cu, ft. per 24 sure, lbs. per so	t 24 hours was_ water; and hours 642/MCF	tation surveys wer TOOLS feet to 4927 feet to 5002 PRODU 19 49 13.80 % sed	e made, submit re USED feet, and fr feet, and fr JCTION - barrels of fluid of iment. Gravity, f _Gallons gasoline - OYEES	eport on separate rom rom t which <b>50</b> Be <b>2</b>	_feet to _feet to _% was oil; 6 of gas	

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	8th	Lubbock, Texas	
Subscribed and sworn to before	me this	Place	Date
March	19 <b>49</b>	Name WEBest	

## FORMATION RECORD

FROM	10	THICKNESS IN FEET	FORMATION
0 320 335 2140 2204 2230 2285 2390 3135 4218 4246 4593	<b>3</b> 20 <b>335</b> 2140 <b>2204</b> <b>2250</b> 2285 2390 <b>3135</b> 4218 4246 4593 <b>5002</b>		Surface Sand Blue Shale Red Bed & Shale Red Bed, Shale, & Sand Shale and Sand Red Bed, Shale, & Sand Anhy, Sand, & Salt Anhy, Sand, & Shale Lime, Gyp, & Anhy Lime, Anhy Lime
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			$(x_1, y_2, \dots, y_n) \in \mathbb{R}^n$
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			and the second
			n San Sec. Ang Kalaya Shin
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