Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

I		IO In	7113	UF	·	AND NA	. 5 12 6.	Wall	API No.				
Operator Davero, Inc.								""		N/A			
Address 11	ibbock.	TX 79	9401	l .			4						
2124 Broadway, Lubbock, TX 79401 Reason(s) for Filing (Check proper box) Other (Please explain)													
New Well		Change in	Tran	sporter o	of:								
Recompletion	Oil		Dry			Effe	ctive 8	/30/91					
Change in Operator	Casinghea	d Gas X	XCon	denmte	<u> </u>								
f change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL AND LEASE													
Lease Name										of Lease Lease No. Federal of Reex LC 065151			
McDermott Federal													
Location Linit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line													
Unit Letter	_ ::		. rea	Prom I	ne	ык	abu						
Section 30 Townshi	p 9 S	outh	Ran	e 38	8Eas	t , NA	1PM,	Lea			County		
					A 1000 10								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR							RAL GAS Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Oil	XX	or Congen	INAC			P. 0. 1	Box 2281	Midla	nd, TX	79702	·		
I.antern Petroleum Corp.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710.					ent)		
Trident NGL, Inc.							O, Midle	and, TX	/4/10				
If well produces oil or liquids,	Unit	Sec.	Twp		-	to gas done any commercial			en ?				
rive location of tanks.	F	30	98		38E	yes		l	12/	24/64			
f this production is commingled with that	from any oth	er lease of	pool,	Sine cou	ıımıngıı	ng order sumo	<u></u>						
V. COMPLETION DATA		Oil Well		Gas W	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		i					<u> </u>			11		
Date Spudded	Date Comp	I. Ready to	Prod			Total Depth			P.B.T.D.				
						Top Oil/Gas P	av		Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depart				
Perforations									Depth Casin	g Shoe			
TUBING, CASING AND								D	0.040 0514514				
HOLE SIZE CASING & TUBING SIZE							DEPTH SET		SACKS CEMENT				
	 												
							<u> </u>						
	 												
. TEST DATA AND REQUE	T FOR A	LLOWA	ABL	E									
OIL WELL (Test must be after t	ecovery of lot	al volume	of loa	d oil an	d musi	be equal to or	exceed top allo	wable for this	depth or be j	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)												
						Casing Pressu	TE .		Choke Size				
Length of Test	Tubing Pressure				Caping 11020-								
Actual Prod. During Test	1 During Test Oil - Bbls.					Water - Bbls.			Gas- MCF				
GAS WELL													
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbis. Condens	ate/MMCF		Gravity of Condensate				
					Solve Form (Studies)			Choke Size					
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)							
		GO) (D	T T A	NOT		<u></u>			<u> </u>				
71. OPERATOR CERTIFICATE OF COMPLIANCE						" OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						ll ·							
is true and complete to the best of my knowledge and belief.						Date ApprovedUUT 23 1991							
W								•					
/ Immuar						By PRIGINAL SIGNED BY JERRY SEXTON							
Signature Jeff Reynolds Sec/Treas,						DISTRICT I SUPERVISOR							
Printed Name	, ,		Title		_	Title.							
October 21, 1991	(8	06) 76											
Date		i eie	phone	140.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 22 1991

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