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weil weil weil   2. NAME OF OPERATOR 9. WELL NO.   2. ONAME OF OPERATOR 3. ADDETSS OF OPERATOR   3. ADDETSS OF OPERATOR 320 S. BOSTON, Ste. 420, Tulsa, OK 74103   4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   below, 1980' FNL & 660 FEL Sec. 31-9S-38E   4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   below, 1980' FNL & 660 FEL Sec. 31-9S-38E   4. TOTAL DEFTH:   6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OFHER DATA   7. DESCRIBE FOR APPROVAL TO:   SUBSEQUENT REPORT OF:   8. EXAMPLE TER CASING   10. DET HE CASING   11. DOTE: REPORT COSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perform dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.'*   SAMTER TASING   11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perform dates, including give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.'*   SAMTER TASING   12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perform dates, including every 35' cert. Knut the, back in hole, rig up pust true to the perform to this work.'*   SAMTER TASING   12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perform dates, including every 35' cert. Knut the, back in hole,	reservoir. Use Form 9–331–C for such proposals.)		
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Dyco Petroleum Corporation       10. FIELD OR WILDCAT NAME         3. ADDRESS OF OPERATOR       Savyer         320 S. Boston, Ste. 420, Tulsa, OK 74103       11. SEC. T. R.M. OR BLK. AND SURVEY OR AREA         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 1980' FNL & 660 FEL Sec. 31-9S-38E       Section 31-9S-38E         AT SURFACE: Unit H       New Mexico         AT TOTA DEPTH:       New Mexico         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       New Mexico         7. RACTURE TREAT       New Mexico         840000*       DF       SUBSEQUENT REPORT OF:         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give puptient dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and maximum to this work.'*         MARGE ZONES       New Nexico         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give puptient dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and maximum to this work.'*         MARGE ZONES       Dison Fréeral 13-8         MARDE ADDIN*       KX         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give puptient dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and maxintre the total starting any proposed work. If		-	
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320 S. Boston, Ste. 420, Tulsa, OK 74103         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL 6 660 FEL Sec. 31-9S-38E         AT SURFACE: Unit H AT TOP ROD. INTERVAL: AT TOTAL DEPTH:         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         7. COEKCA APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         8. QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:         17. DESCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pottlen cyclosed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         5.26-63 Rig up Puma well serv. rig, Pump stuck, work rods loose 5.1.0.N. 5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose 5.1.0.N. 5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose 5.1.0.N. 5-28-83 Rig up Puma well serv. rig, Pump stuck, work rods loose 5.1.0.N. 5-28-83 Rig up ROMC pump 53 sx, plug at 2500' to 2400' pull the, out to 360' stand rest in destrick, rig up CC part. at 360', run thy, to 310' pump lisx. out lisx. rig, pull out of hole v/by. wite 3hrs. run in and tag plug, pump locx. plug at surface cap well v/barker rig down, well plugged. Red good circ. on all plugs v/mud placed between all plugs. <u>106. The space for Federal</u> or State office use)         Check file well we may and correct store of state strue cap well v/barker rig down, well plugged. Red good circ. on all plugs v/mud placed between all plugs. <u>110. EC. 7.5.78</u> Set @         Set @         Set @ <td c<="" td=""><td></td><td></td></td>	<td></td> <td></td>		
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REPAIR WELL       (NOTE: Report results of multiple.completion or gone change on Form 9-33D1         WULTIPLE COMPLETE       (NOTE: Report results of multiple.completion or gone change on Form 9-33D1         TO. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give performent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         SAVTER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give performent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         SAVTER PROSPECT Dinton Federal 19-3         NE/4 of Section 31-9S-38E Lea County, New Mexico         5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose S.I.O.N.         5-27-83 Pooh v/ pumptrods laying rods down on float, pooh v/by. Rig CRC WIRE LINE set C.I.E.P. #4800' cap v/35' cent, Run tbg. back in hole, rig up pump truck load hole v/9.56 mud, lay tbg. down to 2500' S.I.O.N.         5-28-83 Rig up HOMC pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out 15sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs.         Subsurface Safety Valve: Manu. and Type       Set @	= =	OUR C	
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CHANGE ZONES       Image: Context in the image:	PULL OR ALTER CASING	change on Form 9-330.)	
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give performent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SAMTER PROSPECT Dinon Federal 43-R</li> <li>NE/4 of Section 31-95-38E Lea County, New Mexico</li> <li>5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose S.I.O.N.</li> <li>5-27-83 Pooh v/ pumptrods laying rods down on float, pooh v/tbg. Rig CRC WIRE LINE set C.I.B.P. #4800' cap v/35' cent. Run tbg. back in hole, rig up pump truck load hole v/9.5e mud, lay tbg. down to 2500' S.I.O.N.</li> <li>5-28-83 Rig up NOME pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15xx. out 15xx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10ax. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. T&amp;A. FINAL RETORT.</li> <li>Subsurface Safety Valve: Manu. and Type</li></ul>			
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give performent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SAMTER PROSPECT Dinon Federal 43-R</li> <li>NE/4 of Section 31-95-38E Lea County, New Mexico</li> <li>5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose S.I.O.N.</li> <li>5-27-83 Pooh v/ pumptrods laying rods down on float, pooh v/tbg. Rig CRC WIRE LINE set C.I.B.P. #4800' cap v/35' cent. Run tbg. back in hole, rig up pump truck load hole v/9.5e mud, lay tbg. down to 2500' S.I.O.N.</li> <li>5-28-83 Rig up NOME pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15xx. out 15xx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10ax. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. T&amp;A. FINAL RETORT.</li> <li>Subsurface Safety Valve: Manu. and Type</li></ul>		333 77	
<pre>including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* SAWTER PROSPECT Uniton Federal 13-R NE/4 of Section 31-95-38E Lea County, New Mexico 5-26-83 Rig up Puma well serv. rig, Pump stuck, work rods loose S.I.O.N. 5-27-83 Pooh v/ pumptrods laying rods down on float, pooh v/tbg. Rig CRC WIRE LINE set C.I.B.P. <b>e</b>4800' cap v/35' cent. Run tbg. back in hole, rig up pump truck load hole v/9.58 mud, lay tbg. down to 2500' S.I.O.N. 5-28-83 Rig up NOWC pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out l5sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump l0sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED May Marker for Federal or State office use) (This space for Federal or State office use) MAPPROVED BY</pre>	(other)	Rice PH	
5-27-83 Pooh v/ pumperois laying rols down on float, pooh v/tbg. Rig CRC WIRE LINE set C.I.B.P. @4800' cap v/35' cent. Run tbg. back in hole, rig up pump truck load hole v/9.50 mud, lay tbg. down to 2500' S.I.O.N. 5-28-83 Rig up HOWC pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out l5sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump l0sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. <u>P6A: FINAL NETOTT.</u> Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED Charge Mark Memory TITLE Tax & Revenue Clembare November 30, 1983	measured and true vertical depths for all markers and zones pertine SAWYER PROSPECT <u>Union Federal #3-R</u>		
set C.I.B.P. <b>(4800'</b> cap v/35' cent. Run tbg. back in hole, rig up pump truck load hole v/9.56 mud, lay tbg. down to 2500' S.I.O.N. S-28-83 Rig up HONC pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out 15sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. <u>F6A. FUKL NETOTT.</u> Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED Mary Mark TITLE Tax & Revenue Clerbare November 30, 1983 (This space for Federal or State office use)			
load hole v/9.58 mud, lay the down to 2500' S.I.O.N. 5-28-83 Rig up MONC pump 25 sx. plug at 2500' to 2400' pull the out to 360' stand rest in derrick, rig up CRC perf. at 360', run the to 310' pump 15sx. out 15sx. in, pull out of hole v/the wait 3hrs. run in and tag plug, pump 10sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. <u>TAL FINAL REPORT</u> . Subsurface Safety Valve: Manu. and Type			
5-28-83 Rig up HONC pump 25 sx. plug at 2500' to 2400' pull tbg. out to 360' stand rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out 15sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. <u>F6A. FINAL REPORT</u> . Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED Chery Man Menn TITLE Tax & Revenue Clembare November 30, 1983 (This space for Federal or State office use) APPROVED BY TITLE DATE <u>\$15.78</u>			
rest in derrick, rig up CRC perf. at 360', run tbg. to 310' pump 15sx. out 15sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump 10sx. plug at surface cap well v/marker rig down. well plugged. Had good circ. on all plugs v/mud placed between all plugs. <u>76A. FLIKAL NETOTT.</u> Subsurface Safety Valve: Manu. and Type			
15sx. in, pull out of hole v/tbg. wait 3hrs. run in and tag plug, pump         10sx. plug at surface cap well v/marker rig down. well plugged.         Had good circ. on all plugs v/mud placed between all plugs.         76A. FLIAL REFORM.         Subsurface Safety Valve: Manu. and Type			
10xx. plug at surface cap vell v/marker rig down. vell plugged.         Had good circ. on all plugs v/mud placed between all plugs. <u>76A. Flikit_REFORT.</u> Subsurface Safety Valve: Manu. and Type			
Had good circ. on all plugs v/mud placed between all plugs. <u>PGA. TIMAL RETOTT.</u> Subsurface Safety Valve: Manu. and Type	3	• • • • •	
PEA. FINAL REFORM         Subsurface Safety Valve: Manu. and Type         Subsurface Safety Valve: Manu. and Type         18. 1 hereby certify that the foregoing is true and correct         SIGNED       Chercyl Are Hermed TITLE Tax & Revenue Clemate November 30, 1983         (This space for Federal or State office use)         APPROVED BY	losx. plug at surface cap well w/marker rig down	a, well plugged.	
18. I hereby certify that the foregoing is true and correct SIGNED Chery An Fleren TITLE Tax & Revenue Clephare November 30, 1983 (This space for Federal or State office use) APPROVED BY TITLE DATE 5-15	Had good circ. on all plugs v/mud placed between P6A. FINAL REPORT.	all plugs.	
SIGNED Chery An Herry TITLE Tax & Revenue Clembare November 30, 1983 (This space for Federal or State office use) APPROVED BY	Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
SIGNED Chery An Herry TITLE Tax & Revenue Clembare November 30, 1983 (This space for Federal or State office use) APPROVED BY	18. I hereby certify that the foregoing is true and correct		
(This space for Federal or State office use)          APPROVED BY		e Clenkate November 30, 1983	
APPROVED BY DATE DATE DATE	(This space for Federal or State of	fice use)	
CONDITIONS OF APPROVAL, IF ANY	APPROVED BY TITLE	DATE \$ 15-58	
	CONDITIONS OF APPROVAL, IF ANY:		

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\*See Instructions on Reverse Side

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