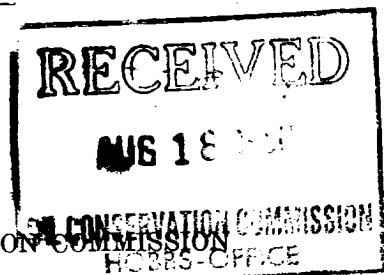
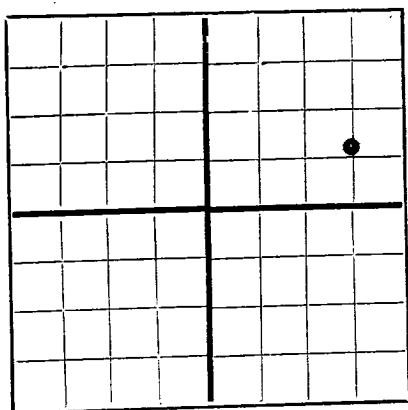


TRIPPLICATE



FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

George P. Livermore, Inc. P. O. Box 191, Lubbock, Texas
Company or Operator Address
U. S. Crosby Well No. 1 in NE/4 of Sec. 31, T. 9S
Lease
R. 36E, N. M. P. M., Sawyer Field, Lea County.
Well is 1900 feet south of the North line and 660 feet west of the East line of Section 31
If State land the oil and gas lease is No. - Assignment No. -
If patented land the owner is - Address -
If Government land the permittee is George P. Livermore, Inc. Address P. O. Box 191, Lubbock, Texas
The Lessee is George P. Livermore, Inc. Address P. O. Box 191, Lubbock, Texas
Drilling commenced July 14 1950 Drilling was completed August 8 1950
Name of drilling contractor George P. Livermore, Inc. Address P. O. Box 191, Lubbock, Texas
Elevation above sea level at top of casing 3935 feet.
The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from 4910' to 4977' No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|--------|-----------------|------------------|--------|----------|--------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 8-5/8" | 24 | 8 | Nat'l. | 303.61' | Balled | | | | |
| 5-1/2" | 15 1/2 | 8 | Nat'l. | 4908.15' | Baker | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|--------------|-------------|--------------------|
| | 8-5/8" | 313' | 175 | Pump & plug | | |
| 7-7/8" | 5-1/2" | 4916' | 200 | Pump & plug | 9 1/4 | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
Adapters — Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| None | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4925 feet, and from - feet to - feet
Cable tools were used from 4925 feet to 4977 feet, and from - feet to - feet

PRODUCTION

Put to producing - 19 -
The production of the first 24 hours was 0 barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be. -
If gas well, cu. ft. per 24 hours 385,000 Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. -

EMPLOYEES

L. R. DePaur, Driller A. C. Hodge, Driller
Eugene Thompson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th August 1950 at Lubbock, Texas Date August 15, 1950
Name R. L. [Signature]

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|------------------------|
| 0 | 60 | 60 | Surface sand & caliche |
| 60 | 332 | 272 | Sand & Shale |
| 332 | 670 | 338 | Red Beds |
| 670 | 2320 | 1650 | Red Beds & Sand |
| 2320 | 2420 | 100 | Anhydrite & Shale |
| 2420 | 2532 | 112 | Red Beds & Shale |
| 2532 | 2986 | 454 | Salt & Shale |
| 2986 | 3400 | 414 | Anhy, Salt & Shale |
| 3400 | 3697 | 297 | Anhy & Shale |
| 3697 | 3800 | 203 | Anhy & Gyp |
| 3800 | 4215 | 415 | Anhy, Gyp & Shale |
| 4215 | 4657 | 442 | Anhy & Lime |
| 4657 | 4750 | 93 | Lime & Gyp |
| 4750 | 4821 | 71 | Lime & Anhy |
| 4821 | 4977 | 127 | Lime |