

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-063623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 31-T9S-R38E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

420 NBT Bldg., 320 S. Boston

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter P 990' FSL & 990' FEL Of Section 31-T9S-R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3951' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) To Keep Well SI

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUIRED INFORMATION CONCERNING SHUT-IN AND TEMPORARILY ABANDONED WELLS
The above well is not producible in present condition (Temp. Abd.)

1. Is the well capable of production in paying quantities? Yes, at the time the well was shut-in the well was producing approximately 215 MCFPD
2. When was the well shut-in? April, 1976
3. Why was the well shut-in? Due to a leak in the casing. Preventive measures have been taken to protect leakage of any substance at the surface, and to protect the producing zone.
4. What was the average production rate? 215 MCFPD, no water, no oil.
5. Why should the well not be plugged and abandoned? Dyco would like to delay a expensive work-over until our gas contract comes up for renegotiation in 1980. Our present gas price per MCF is 28¢.
6. What is the estimated date well status may change to producing, service or abandonment? 1980.

This approval of temporary
abandonment expires 3-30-79

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Simons

TITLE

Area Engineer

DATE 3-30-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE 4-5-78

APR 5 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

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