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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Dyco Petroleum Corporation
Address
1700 Philtower Bldg., Tulsa, Oklahoma 74103

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:	Effective 5/1/76	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner **Pearson-Sibert Oil Co. of Texas, 901 W. Missouri Ave., Midland, Texas 79701**

1. DESCRIPTION OF WELL AND LEASE

LC 063623

Lease Name Union Federal	Well No. 2	Pool Name, Including Formation Sawyer - San Andres Gas	Kind of Lease State, Federal or Fee Federal	Lease No. Above
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 31 Township 9 S Range 38 E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation Permian (Eff. 9 / 1 / 87)	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	P.O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 3 Twp. 10S Rge. 38E	Is gas actually connected? Yes When 5/17/62

If this production is commingled with that from any other lease or pool, give commingling order number:

2. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

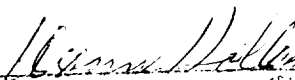
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
7/8/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 8 1976, 19
Orig. Signed by
BY **Jerry Sexton**
TITLE **Eng. 1, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, IV, VII, and VI for change of owner, well name or number, or transporter, or other such change of condition.