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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

JUL 30 1968

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG-1506

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AZTEC OIL & GAS COMPANY	8. Farm or Lease Name State "S"
3. Address of Operator P. O. BOX 837, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9 S</u> RANGE <u>38 E</u> NMPM.	10. Field and Pool, or Wildcat Sawyer San Andres Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3948 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

The following work began June 6, 1968 and was completed June 13, 1968:

1. Fraced San Andres perforations at 4914-4934 with 40,000 gals. gelled salt water with 0.5 gals. N.E. Agent per 1000 gals., 1/40 lb. silica flour per gal., and 36,000 lbs. 20-40 sand via 4-1/2" casing at 13.5 B.P.M. and 2500 psi. ISIP 2000. Shut-in pressure after 15 minutes was 1650 psi.
2. Ran 2" tbg. and packer. Set packer at 4872 K.B. Swabbed 335 bbls. load water and well started flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Smith TITLE District Superintendent DATE July 30, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: