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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OF				

I.

II.

III.

IV.

NO. OF COPIES RECEIVED	:		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Press C. 104
SANTA FE	_		
FILE	REQUEST FOR ALLOWABLE AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TR	MANSPORT OIL AND NATURAL GA	
TRANSPORTER OIL			A Company
GAS			
OPERATOR PRORATION OFFICE			
Operator		····	
Aztec Oil	& Gas Company		
Address P. O. Box	837, Hobbs, New Mexico 8	8240	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Notice of transpo	orter of oil.
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If the second second second second			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Pool Name, Including		Lease No.
State "S"	1 Sawyer San A	ndres Gas	Fee State 0G-1506
Location Unit Letter F : 1	980 Feet From The North L	ine and 1980 Feet From The	West
Line of Section 32	Ownship 98 Range	38 E , NMPM,	Les County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	2AS	
Name of Authorized Transporter of	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
General Petroleum,	Inc.	Box 840, Hobbs, New Mex. Address (Give address to which approved	Leo 88240
Name of Authorized Transporter of C		Address (Give address to which approved	copy of this form is to be sent)
Cities Service 01]	Company	Bartlesville, Oklahoma	74004
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1-0 10
give location of tanks.	F 32 9 38	Yes	12/28/64
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
Designate Type of Comple		New Well Workover Beepen 1	Tag Back Same Floor
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bute Compil reday to resa.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations		I	Depth Casing Shoe
		ND CEMENTING RECORD	21.542.05454
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
The state of the s	TOD ALLOWADIE (Total most be	after recovery of total volume of load oil and	i must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)	i must be equal to or exceed top dison
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
G 4 G 11177 7			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1991-MCF/D			•
	Zong. or 100		
Testing Method (nitot, back pr.)		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in)		- · · · · · · · · · · · · · · · · · · ·
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVAT	- · · · · · · · · · · · · · · · · · · ·
CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in)	OIL CONSERVAT	· · · · · · · · · · · · · · · · · · ·

VI.

above is true and complete to the best of my

orginial signed by

TATER L. DUKE

Lester	L. Duke	(Signature)		
	District	Superintendent		
		(Title)		
February 8, 1968				
		(Date)		

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.