NO. OF COPIES RECEIVED			Form C-103
			Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSER	AVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE	1		
FILE	Orig&3cc: OCC, Hobbs		5a. Indicate Type of Lease
U.S.G.S.	cc: State Land O	ffice	State 🕅 🛛 Fee
LAND OFFICE	cc: Southern Reg		5. State Oil & Gas Lease No.
OPERATOR	cc: Southland Ro	yalty Co.	E-4025
 	ee: file		mmmmmmm
(DO NOT USE THIS FORM FOR PRI	CY NOTICES AND REPORTS ON W	ELLS K TO A DIFFERENT RESERVOIR. PROPOSALS.)	$\boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} \boldsymbol{\Lambda} $
USE WAPPLICAT	TON FOR PERMIT - (FORM C-TOT) FOR SOUT		7. Unit Agreement Name
OIL GAS	OTHER- Plug and Abando	n	
WELL WELL		m Maria	8. Form or Lease Name
SINCLAIR OIL COL	IRIO Adartie Uniz	$\ f\ _{L^{\infty}(\mathbb{R}^{n}) \times L^{\infty}} = \ f\ _{L^{\infty}}$	Lea 514 State Com.
3. Address of Operator			9. Well No.
P O Box 1920	Hobbs, New Mexico 88240		1
4. Location of Well			10. Field and Pool, or Wildcat
4. Location of well K	1980 FEET FROM THE South	1980	Sawyer San Andres
UNIT LETTER	FEET FROM THE	_ LINE AND FEET FROM	
West	ION 32 TOWNSHIP 95	38E	
THE LINE, SECT	ON TOWNSHIP	RANGE NMPM.	
	15. Elevation (Show whether D.	F. RT. GR, etc.)	12. County
		940' DF	Lea ())))))
ÖMMANNANNANNA			
	Appropriate Box To Indicate Na	ture of Notice, Report of Ut	ier Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:
·		 1	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	L -J
		OTHER	
OTHER			
	Operations (Clearly state all pertinent detai	ils, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all periment detail		

Presently completed in San Andres perfs. 4916-38'.

7-5/8"OD 20# J-55 casing set \cap 330' and cemented w/225 sks. Circ. to surf. 2-7/8"OD EUE 6.5# N-80 Tbg F/casing set © 5000' and cemented w/125 sks., top of cement outside 2-7/8"CD tbg F/csg. 6 4425'. Later after completion, hole came in 2-7/8"OD Tbg F/Csg. @ 836-1100', defective tubing was replaced and cemented Tbg F/csg. from 4425' to surface w/1650 sacks.

PROFOSE TO: Plug and Abandon as follows: Cement squeeze 2-7/8"0D Tubing F/casing w/approx. 300 sks. (approx. 150 sks. to squeeze perfs. 4916-38' and approx. 150 sks. to fill tubing F/casing to surface. Erect regulation dry hole marker, clean and level location.

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18. I hereby certify that the information above is true and complet	te to the best of my knowledge and bellel.	
SIGNED	TITLE Superintendent	DATE 1-14-69
APPROVED BY MARTIN	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		