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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-4025</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>		8. Farm or Lease Name <b>State Lea 514 5/8" C</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9S</b> RANGE <b>38E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Sawyer Sandres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3940' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-20-65** Washed over and cut 2-7/8"OD tubing for casing @ 4203'. Ran 4203' of 2-7/8" tubing w/DV tool @ 4197' and cemented w/1200 sks. Did not Circulate. Temperature Survey indicated top cement @ 2185' from surface. WOC 24 hrs. Tested to 1000# for 30 min., tested O.K.
- 2-23-65** Jet perf. 2 holes 2-7/8"OD csg. 2114' and cemented 2-7/8"OD tubing for casing w/ 500 sacks, cement circulated to surface. WOC 24 hrs.
- 2-25-65** Tested 2-7/8" csg 2000#. Fled off to 0 in 5 min., squeezed perfs. @ 2114 w/50 sks. cement Max. Press. 4000#. WOC 24 hrs.
- 3-2-65** Test squeeze perfs. @ 2114 to 1500# for 20 min. Tested O.K. Drill to DV tool @ 4197' and test to 1500# for 30 min. Tested O.K. Drill plugs and wash to seat nipple @ 4850' and circulated hole clean. Clean out w/1-5/8" D.P. to 4980'.
- 4-1-65** After casing repair flow Sandres perfs. 4916-38' 163 MCF gas in 12 hours. 3/4" choke. Tubing Press. 200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fred B...* TITLE **Superintendent** DATE **4-13-65**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Originals: OGC, Hobbs, cc:Mr.RFS, cc:file

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